

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35047251840000

Completion Report

Spud Date: January 10, 2019

OTC Prod. Unit No.: 04722563100000

Drilling Finished Date: February 27, 2019

1st Prod Date: May 13, 2019

Completion Date: May 13, 2019

Drill Type: HORIZONTAL HOLE

Well Name: HEMLOCK 2205 1MOH-26

Purchaser/Measurer: MUSTANG GAS PRODUCTS

Location: GARFIELD 35 22N 5W
NE NE NE NE
233 FNL 293 FEL of 1/4 SEC
Latitude: 36.346208 Longitude: -97.694312
Derrick Elevation: 1236 Ground Elevation: 1212

First Sales Date: 6/11/19

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	689221		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	574		205	SURFACE
PRODUCTION	7	29	P-110	6032		300	2842

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5224	0	390	5834	11058

Total Depth: 11088

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 18, 2019	MISSISSIPPIAN	56	41	339	6054	2713	PUMPING			175

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
687412	640
692278	640

Perforated Intervals

From	To
6263	10968

Acid Volumes

2000 GAL 15% HCL

Fracture Treatments

91,232 BBLS TREATED FRAC WATER
2,396,029# PROPPANT

Formation	Top
MISSISSIPPIAN	6263

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED

Lateral Holes

Sec: 26 TWP: 22N RGE: 5W County: GARFIELD

NW NE NE NE

64 FNL 397 FEL of 1/4 SEC

Depth of Deviation: 5635 Radius of Turn: 533 Direction: 1 Total Length: 4705

Measured Total Depth: 11088 True Vertical Depth: 6135 End Pt. Location From Release, Unit or Property Line: 64

FOR COMMISSION USE ONLY

1143017

Status: Accepted