

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051242860001

Completion Report

Spud Date: March 05, 2018

OTC Prod. Unit No.: 051-224354-0-0000

Drilling Finished Date: April 27, 2018

1st Prod Date: September 29, 2018

Completion Date: September 15, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: UNCOMPAHGRE 10-15-1MH

Purchaser/Measurer: IRON HORSE MIDSTREAM, LLC

Location: GRADY 10 8N 6W
NW SW NW SW
1972 FSL 253 FWL of 1/4 SEC
Latitude: 35.18009623 Longitude: -97.828022237
Derrick Elevation: 0 Ground Elevation: 1219

First Sales Date: 09/29/2018

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	688975		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		9 5/8	36	J-55	1553		540	SURFACE
PRODUCTION		7	29	P-110	12081		260	4794

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	9835	0	685	9563	19398

Total Depth: 19398

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
10930	ASI-X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 26, 2018	MISSISSIPPIAN	423	48	810	1915	1916	FLOWING	1721	64	308

Completion and Test Data by Producing Formation								
Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: OIL				
Spacing Orders		Perforated Intervals						
Order No	Unit Size	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 50%; padding: 5px; text-align: center;">From</th> <th style="width: 50%; padding: 5px; text-align: center;">To</th> </tr> <tr> <td style="padding: 5px; text-align: center;">11623</td> <td style="padding: 5px; text-align: center;">19343</td> </tr> </table>			From	To	11623	19343
From	To							
11623	19343							
676043	640							
676044	640							
688974	MULTIUNIT							
Acid Volumes		Fracture Treatments						
57,993 GALS ACID		423,882 BBLS FLUID & 21,208,858 LBS PROPPANT						

Formation	Top
MISSISSIPPIAN	11050

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 15 TWP: 8N RGE: 6W County: GRADY SE SW SW SW 164 FSL 426 FWL of 1/4 SEC Depth of Deviation: 11025 Radius of Turn: 1361 Direction: 180 Total Length: 8373 Measured Total Depth: 19398 True Vertical Depth: 11731 End Pt. Location From Release, Unit or Property Line: 164

FOR COMMISSION USE ONLY	
Status: Accepted	1141717