

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051245010000

Completion Report

Spud Date: October 24, 2018

OTC Prod. Unit No.: 051-225208-0-0000

Drilling Finished Date: November 17, 2018

1st Prod Date: February 08, 2019

Completion Date: January 28, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WAYMAN TISDALE 0907 12-13 1MXH

Purchaser/Measurer: IRON HORSE MIDSTREAM, LLC

First Sales Date: 02/10/2019

Location: GRADY 12 9N 7W
NW NE NE NE
288 FNL 538 FEL of 1/4 SEC
Latitude: 35.27532 Longitude: -97.88488
Derrick Elevation: 0 Ground Elevation: 1277

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	699450		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1532		584	SURFACE
PRODUCTION	5 1/2	29	P-110	21673		2771	4449

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21680

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 07, 2019	MISSISSIPPIAN	415	55	4896	11798	2096	FLOWING	3225	34	1772

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	
		Class: OIL	

Spacing Orders	
Order No	Unit Size
687002	640
690739	640
699451	MULTIUNIT

Perforated Intervals	
From	To
11370	21607

Acid Volumes
34,150 GALS ACID

Fracture Treatments
581,009 BBLS FLUID & 25,716,106 LBS PROPPANT

Formation	Top
MISSISSIPPIAN	11368

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 13 TWP: 9N RGE: 7W County: GRADY SW SE SE SE 107 FSL 377 FEL of 1/4 SEC Depth of Deviation: 10674 Radius of Turn: 2425 Direction: 180 Total Length: 8581 Measured Total Depth: 21680 True Vertical Depth: 11383 End Pt. Location From Release, Unit or Property Line: 107

FOR COMMISSION USE ONLY	
Status: Accepted	1142177