

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051249530000

**Completion Report**

Spud Date: September 10, 2022

OTC Prod. Unit No.: 051-230052-0-0000

Drilling Finished Date: November 12, 2022

1st Prod Date: February 11, 2023

Completion Date: December 09, 2022

**Drill Type:** HORIZONTAL HOLE

Well Name: PRITCHARD 17 8 1HX

Purchaser/Measurer: ENABLE G&P

Location: GRADY 20 6N 7W  
SW SE NW NE  
1014 FNL 1974 FEL of 1/4 SEC  
Latitude: 34.983103 Longitude: -97.95912  
Derrick Elevation: 1258 Ground Elevation: 1234

First Sales Date: 2/11/2023

Operator: KAISER-FRANCIS OIL COMPANY 6390

PO BOX 21468  
TULSA, OK 74121-1468

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	731770		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10.75	45.5	L-80 HC	1550	5210	740	SURFACE
INTERMEDIATE	7.625	29.7	P-110 HC	5974	9460	560	SURFACE
PRODUCTION	5.5	23	P-110 HP	20234	16500	920	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20288**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 12, 2023	HOXBAR			1024		1921	FLOWING	778	64/64	379

Completion and Test Data by Producing Formation									
Formation Name: HOXBAR				Code: 405HXBR			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
733456		MULTIUNIT		9993			20135		
158181		640 (8)							
638050		640 (17)							
Acid Volumes				Fracture Treatments					
121,791 GAL HCL ACID				313,204 BBL FLUID 18,200,000 LBS PROPPANT					

Formation	Top
HOXBAR	8299
UPPER WADE	8468
LOWER WADE	8784
MEDRANO	9235

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
FORMATION TOPS ARE TVD

Lateral Holes
Sec: 8 TWP: 6N RGE: 7W County: GRADY  NE   NW   NE   NW  169 FNL   1697 FWL of 1/4 SEC  Depth of Deviation: 9054 Radius of Turn: 598 Direction: 355 Total Length: 10295  Measured Total Depth: 20288 True Vertical Depth: 9300   End Pt. Location From Release, Unit or Property Line: 169

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<div>Status: Accepted</div> <div>1149783</div>