Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049253750001

Completion Report

Spud Date: August 13, 2022

OTC Prod. Unit No.: 049-230881-0-0000

Drilling Finished Date: September 13, 2022

1st Prod Date: February 13, 2023

Completion Date: February 02, 2023

Drill Type: **HORIZONTAL HOLE**

Well Name: MOONRAKER 1-33-32XHM

Purchaser/Measurer: ENERGY TRANSFER

Location: GARVIN 33 1N 3W
NW NE SE NE
1625 FNL 600 FEL of 1/4 SEC
Latitude: 34.517068 Longitude: -97.512473
Derrick Elevation: 995 Ground Elevation: 968

First Sales Date: 02/13/2023

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

Completion Type	
	Single Zone
X	Multiple Zone
	Commingled

Location Exception
Order No
734186

Increased Density
Order No
728630
728631

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	133	J-55	107			SURFACE
SURFACE	13 3/8	55	J-55	1524	2000	662	SURFACE
PRODUCTION	5 1/2	20	P-110ICY	17235	750	1854	3000

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17246

Packer	
Depth	Brand & Type
N/A	N/A

Plug	
Depth	Plug Type
N/A	N/A

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 17, 2023	MISSISSIPPIAN	324	35	434	1339	6934	FLOWING	685	64	442

Completion and Test Data by Producing Formation

Formation Name: CANEY Code: 354CNEY Class: OIL

Spacing Orders	
Order No	**Unit Size**
734185	MULTIUNIT
730330	640

Perforated Intervals	
From	**To**
10680	11230

Acid Volumes
48 BBLS 15% HCL

Fracture Treatments
374,793 BBLS FLUID & 21,940,367 LBS SAND

Formation Name: SYCAMORE Code: 352SCMR Class: OIL

Spacing Orders	
Order No	**Unit Size**
725429	640
726141	640
734185	MULTIUNIT

Perforated Intervals	
From	**To**
8120	8973
9304	10680
11230	11323
12011	12135
12135	17160

Acid Volumes
48 BBLS 15% HCL

Fracture Treatments
374,793 BBLS FLUID & 21,940,367 LBS SAND

Formation Name: WOODFORD Code: 319WDFD Class: OIL

Spacing Orders	
Order No	**Unit Size**
726141	640
725429	640
734185	MULTIUNIT

Perforated Intervals	
From	**To**
8107	8120
8973	9304
11323	12011

Acid Volumes
48 BBLS 15% HCL

Fracture Treatments
374,793 BBLS FLUID & 21,940,367 LBS SAND

Formation	Top
MISSISSIPPIAN	7537
CANEY	7195
SYCAMORE	7723
WOODFORD	7823

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 32 TWP: 1N RGE: 3W County: GARVIN

SW NW NW NW

401 FNL 180 FWL of 1/4 SEC

Depth of Deviation: 7377 Radius of Turn: 180 Direction: 270 Total Length: 9224

Measured Total Depth: 17246 True Vertical Depth: 7996 End Pt. Location From Release, Unit or Property Line: 180

FOR COMMISSION USE ONLY

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Status: Accepted