

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35095205450001

Completion Report

Spud Date: August 30, 2010

OTC Prod. Unit No.: 095-204712-0-0000

Drilling Finished Date: September 23, 2010

1st Prod Date: November 25, 2010

Amended

Completion Date: October 26, 2010

Amend Reason: RETURN TO PRODUCTION FROM TA STATUS.
RECLASSIFY TO GAS WELL.

Recomplete Date: March 09, 2022

Drill Type: HORIZONTAL HOLE

Well Name: LUNA 1-6H

Purchaser/Measurer:

Location: MARSHALL 6 6S 7E
W2 NW NW SW
2310 FSL 200 FWL of 1/4 SEC
Latitude: 34.062594 Longitude: -96.621188
Derrick Elevation: 759 Ground Elevation: 741

First Sales Date:

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY
SPRING, TX 77389-1425

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	579027		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	1525		565	SURFACE
PRODUCTION	5 1/2"	20#	L-80	10805		1550	3120

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 10805

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		10717	PBTD

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 07, 2022	WOODFORD	2	35	105	52500	11	GAS LIFT	120	0	50

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
554936	640

Perforated Intervals

From	To
6410	10682

Acid Volumes

2,050 BARRELS

Fracture Treatments

128,736 BARRELS FRAC FLUID
3,811,590 POUNDS PROPPANT

Formation	Top
WOODFORD	6304

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

PLUG BACK TOTAL DEPTH AT 10,717 FT.
 IRREGULAR SECTION.
 RETURN TO PRODUCTION FROM TA STATUS.
 RECLASSIFY TO GAS WELL.

Lateral Holes

Sec: 6 TWP: 6S RGE: 7E County: MARSHALL

 NE NE NE SE

 2325 FSL 170 FEL of 1/4 SEC

 Depth of Deviation: 5766 Radius of Turn: 480 Direction: 88 Total Length: 4501

 Measured Total Depth: 10805 True Vertical Depth: 6246 End Pt. Location From Release, Unit or Property Line: 170

FOR COMMISSION USE ONLY

Status: Accepted

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