Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: Drilling Finished Date: March 10, 2022

1st Prod Date: June 01, 2022

Completion Date: April 20, 2022

First Sales Date:

Drill Type: STRAIGHT HOLE

Well Name: SCHOCK SIMS UNIT 19-2 Purchaser/Measurer:

Location: STEPHENS 36 1S 4W

NE SW NW SE

1345 FSL 505 FWL of 1/4 SEC

Latitude: 34.442344 Longitude: -97.569523 Derrick Elevation: 1109 Ground Elevation: 1092

Operator: L E JONES OPERATING INC 19169

PO BOX 1185

DUNCAN, OK 73534-1185

Completion Type								
Х	Single Zone							
Multiple Zone								
	Commingled							

Location Exception							
Order No							
There are no Location Exception records to display.							

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8	36	J55	732	1000	300	SURFACE	
PRODUCTION	5 1/2	17	J55	7190	1000	700	750	

Liner										
Type Size Weight Grade Length PSI SAX Top Depth Bottom Dep								Bottom Depth		
There are no Liner records to display.										

Total Depth: 7200

Packer							
Depth Brand & Type							
There are no Packer records to display.							

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 05, 2022	SIMS 3	1	33			1	PUMPING			

July 15, 2022

Completion and Test Data by Producing Formation Formation Name: SIMS 3 Code: 401SIMS3 Class: OIL **Spacing Orders Perforated Intervals Order No Unit Size** From То 447734 UNIT 7016 7054 **Acid Volumes Fracture Treatments** 2,000 GALLONS 7-1/2% MCA There are no Fracture Treatments records to display.

Formation	Тор			
SIMS 3	7016			

Were open hole logs run? Yes
Date last log run: March 11, 2022

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

DV TOOL SET AT 2533' WITH 300 SACKS OF CEMENT TOP CEMENT 750'. OCC ON THE ORIGINAL CEMENT JOB THE TOP OF CEMENT WAS 5,200'.

FOR COMMISSION USE ONLY

1148439

Status: Accepted

July 15, 2022 2 of 2