

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35133253750000

**Completion Report**

Spud Date: March 27, 2022

OTC Prod. Unit No.:

Drilling Finished Date: April 02, 2022

1st Prod Date:

Completion Date: April 12, 2022

**Drill Type: DIRECTIONAL HOLE**

Well Name: MARTIN #1-36

Purchaser/Measurer:

Location: SEMINOLE 36 8N 5E  
SE SW SE SE  
220 FSL 708 FEL of 1/4 SEC  
Latitude: 35.11636878 Longitude: -96.72467331  
Derrick Elevation: 0 Ground Elevation: 901

First Sales Date:

Operator: REACH OIL AND GAS COMPANY INC 24558

6301 WATERFORD BLVD STE 120  
OKLAHOMA CITY, OK 73118-1100

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	8RD	952		390	SURFACE
PRODUCTION	4 1/2	11.6	8RD	3725		210	2600

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4614**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 12, 2022	BARTLESVILLE					25				

Completion and Test Data by Producing Formation			
Formation Name: BARTLESVILLE		Code: 404BRVL	Class: DRY
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
717154	80	3472	3480
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
BARTLESVILLE	3472

Were open hole logs run? Yes  
Date last log run: April 04, 2022  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
DRY HOLE - WELL TO BE PLUGGED

Bottom Holes
Sec: 36 TWP: 8N RGE: 5E County: SEMINOLE  NW SE SE SE  364 FSL 587 FEL of 1/4 SEC  Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0  Measured Total Depth: 4614 True Vertical Depth: 4598 End Pt. Location From Release, Unit or Property Line: 364

FOR COMMISSION USE ONLY	
Status: Accepted	1147971