

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35085213280000

Completion Report

Spud Date: December 22, 2021

OTC Prod. Unit No.:

Drilling Finished Date: December 30, 2021

1st Prod Date: May 15, 2022

Completion Date: February 28, 2022

Drill Type: STRAIGHT HOLE

Well Name: NORTH LEON UNIT 12-4

Purchaser/Measurer:

Location: LOVE 28 7S 2W
NW SW SW SW
635 FSL 200 FWL of 1/4 SEC
Latitude: 33.912977 Longitude: -97.421322
Derrick Elevation: 928 Ground Elevation: 911

First Sales Date:

Operator: L E JONES OPERATING INC 19169

PO BOX 1185
DUNCAN, OK 73534-1185

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J55	703	1000	275	SURFACE
PRODUCTION	5 1/2	15.5	J55	7295	1000	300	750

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7300

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 16, 2022	DEESE (TAYLOR)	22	35.1				PUMPING			

Completion and Test Data by Producing Formation				
Formation Name: TAYLOR OKLA/		/DEESE/ S	Code: 404TYLR	Class: OIL
Spacing Orders		Perforated Intervals		
Order No	Unit Size	From	To	
399593	UNIT	6894	6920	
Acid Volumes		Fracture Treatments		
1,000 GALLONS 7 1/2% MCA		There are no Fracture Treatments records to display.		

Formation	Top
TAYLOR /DEESE/ S OKLA/	6894

Were open hole logs run? Yes
Date last log run: December 31, 2021

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
DV TOOL SET AT 1852' USING 250 SACKS OF CEMENT. LIFTED CEMENT TO 750' OCC TOP OF CEMENT FROM BOTTOM HOLE 5300'

FOR COMMISSION USE ONLY	
Status: Accepted	1148429