

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017254150001

**Completion Report**

Spud Date: July 03, 2019

OTC Prod. Unit No.: 017-226063-0-0000

Drilling Finished Date: August 11, 2019

1st Prod Date: September 10, 2019

**Amended**

Completion Date: September 03, 2019

Amend Reason: RECLASSIFY TO GAS, ADD NEW INITIAL TEST

**Drill Type: HORIZONTAL HOLE**

Well Name: QUANAH PARKER 1107 18-7 1WXH

Purchaser/Measurer: IRON HORSE

Location: CANADIAN 19 11N 7W  
SE NE NE NE  
366 FNL 290 FEL of 1/4 SEC  
Latitude: 35.419835 Longitude: -97.973792  
Derrick Elevation: 1373 Ground Elevation: 1350

First Sales Date: 9/10/19

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000  
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
X	Multiple Zone	705878		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36#	J-55	1520	2020	534	SURFACE
INTERMEDIATE	7	29#	P-110	9917	9200	214	6539
PRODUCTION	4.5	13.5#	P-110	18330	10680	679	9689

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18336**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		9857	CEMENT

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 17, 2019	ALL ZONES PRODUCING	220	54	1718	6363	2431	FLOWING	1680	26	1930
Mar 22, 2022	ALL ZONES PRODUCING	76	55	1334	17506	71	FLOWING		128	107

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

##### Spacing Orders

Order No	Unit Size
676339	640
705935	MULTI UNIT

##### Perforated Intervals

From	To
14021	15321

##### Acid Volumes

1,869 GALLONS ACID
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##### Fracture Treatments

475,508 BARRELS FRAC FLUID 19,775,150 POUNDS PROPPANT
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Formation Name: WOODFORD

Code:

Class: GAS

##### Spacing Orders

Order No	Unit Size
131096	640
676339	640
705935	MULTI UNIT

##### Perforated Intervals

From	To
11145	14021
15321	18265

##### Acid Volumes

ACIDIZED WITH MISSISSIPPIAN
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##### Fracture Treatments

FRAC'D WITH MISSISSIPPIAN
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Formation	Top
MISSISSIPPIAN	10657
WOODFORD	11009

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

EXCEPTION TO RULES ORDER 700280

#### Lateral Holes

Sec: 7 TWP: 11N RGE: 7W County: CANADIAN

NW NE NE SE

2092 FSL 410 FEL of 1/4 SEC

Depth of Deviation: 10262 Radius of Turn: 589 Direction: 359 Total Length: 7149

Measured Total Depth: 18336 True Vertical Depth: 10812 End Pt. Location From Release, Unit or Property Line: 410

## FOR COMMISSION USE ONLY

1147848

Status: Accepted

5/1/22

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Form 1002A  
**1002A**  
**Addendum**

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Multifunit: Sec. 19 (SL): -0-

Sec. 18: 71.5590% 999MSPWF 226063 I

Sec. 7: 28.4410% 319WDFD 226063A F

Completion Type	
	Single Zone
X	Multiple Zone
	Commingled

Location Exception
Order No
705878

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
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Depth	Brand & Type
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Plug	
Depth	Plug Type
9857	CEMENT

Initial Test Data
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3/22/22 { 999MSPWF (Sec. 18)  
319WDFD (Sec. 7) }

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xMT-shale