

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017255310000

Completion Report

Spud Date: October 17, 2019

OTC Prod. Unit No.: 01722648200000

Drilling Finished Date: November 08, 2019

1st Prod Date: December 28, 2019

Completion Date: December 15, 2019

Amended

Amend Reason: AMENDED TO CHANGE CLASSIFICATION FROM OIL TO GAS, ADD NEW TEST DATA.

Drill Type: HORIZONTAL HOLE

Well Name: JAMES ROSS 1108 11-2 1MXH

Purchaser/Measurer: IRON HORSE

Location: CANADIAN 11 11N 8W
NE NE NE SE
2417 FSL 278 FEL of 1/4 SEC
Latitude: 35.44169 Longitude: -98.008907
Derrick Elevation: 1413 Ground Elevation: 1390

First Sales Date: 12/28/19

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	709909		699967	
	Commingled	701350			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1525	2020	511	SURFACE
PRODUCTION	5.5	20	HCP 110	18862	12440	2390	2863

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18872

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 08, 2020	MISSISSIPPIAN	438	51	4609	10519	2382	FLOWING	2507	32	2199
Mar 22, 2022	MISSISSIPPIAN	79	56	2083	26502	114	FLOWING	2507	128	116

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
485103		640		10830			13542		
479846		640		13542			18802		
709910		MULTI UNIT							
Acid Volumes				Fracture Treatments					
1155 GAL ACID				493,483 BBLS FLUID; 22,295,970 LBS PROPPANT					

Formation	Top
MISSISSIPPIAN	10717

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
709971, IS THE FINAL ORDER OF THE EXCEPTION TO THE GENERAL HORIZONTAL WELL REQUIREMENTS UNDER OAC 165:10-3-28

Lateral Holes
Sec: 2 TWP: 11N RGE: 8W County: CANADIAN NW NE NE NE 111 FNL 360 FEL of 1/4 SEC Depth of Deviation: 10145 Radius of Turn: 677 Direction: 360 Total Length: 7664 Measured Total Depth: 18872 True Vertical Depth: 10459 End Pt. Location From Release, Unit or Property Line: 111

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1147852</div>