Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017255340001 **Completion Report** Spud Date: November 18, 2019

OTC Prod. Unit No.: 017-226521-0-0000 Drilling Finished Date: December 04, 2019

1st Prod Date: January 05, 2020

Amended Completion Date: January 05, 2020

Amend Reason: RECLASSIFY TO A GAS **Drill Type: HORIZONTAL HOLE**

Well Name: BANFF 1207 5LMH-29 Purchaser/Measurer: ENLINK OKLAHOMA GAS

PROCESSING

Min Gas Allowable: Yes

First Sales Date: 1/4/20 CANADIAN 29 12N 7W

Location: SE SE SW SE 235 FSL 1505 FEL of 1/4 SEC

Latitude: 35.479559234 Longitude: -97.959632656 Derrick Elevation: 1394 Ground Elevation: 1372

CHAPARRAL ENERGY LLC 16896 Operator:

> 4700 GAILLARDIA PARKWAY STE 200 **OKLAHOMA CITY, OK 73142-1839**

	Completion Type						
	Single Zone						
	Multiple Zone						
		Commingled					

Location Exception
Order No
711107

Increased Density
Order No
705235

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8	36	J-55	930		578	SURFACE	
PRODUCTION	7	29	P-110	9948		460	4725	

	Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
LINER	4 1/2	13.5	P-110	5712	0	375	9717	15429		

Total Depth: 15461

Packer		
Depth	Brand & Type	
There are no Packe	er records to display.	

Plug			
Depth	Plug Type		
There are no Plug	records to display.		

Initial Test Data

April 05, 2022 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 27, 2022	MISSISSIPPIAN	17	55.1	764	44941	62	FLOWING	498	64/64	70

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders					
Order No	Unit Size				
165931	640				

Perforated Intervals				
From	То			
10390	15345			

Acid Volumes
NONE

Fracture Treatments	
265,753 BARRELS TREATED FRAC WATER 14,270,410 POUNDS PROPPANT	

Formation	Тор
MISSISSIPPIAN	10390

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 29 TWP: 12N RGE: 7W County: CANADIAN

NW NE NE NE

40 FNL 397 FEL of 1/4 SEC

Depth of Deviation: 9680 Radius of Turn: 478 Direction: 360 Total Length: 4955

Measured Total Depth: 15461 True Vertical Depth: 10019 End Pt. Location From Release, Unit or Property Line: 40

FOR COMMISSION USE ONLY

1147789

Status: Accepted

April 05, 2022 2 of 2

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Form 1002A

1002A Addendum

API No.: 35017255340001

Completion Report

Spud Date: November 18, 2019

OTC Prod. Unit No.: 017-226521-0-0000

Drilling Finished Date: December 04, 2019

A: 226521 I

1st Prod Date: January 05, 2020 Completion Date: January 05, 2020

Amended

Min Gas Allowable: Yes

Amend Reason: RECLASSIFY TO A GAS **HORIZONTAL HOLE Drill Type:**

Purchaser/Measurer: ENLINK OKLAHOMA GAS

PROCESSING

First Sales Date: 1/4/20

Well Name: BANFF 1207 5LMH-29

CANADIAN 29 12N 7W Location:

SE SE SW SE

235 FSL 1505 FEL of 1/4 SEC

Latitude: 35.479559234 Longitude: -97.959632656 Derrick Elevation: 1394 Ground Elevation: 1372

Operator:

CHAPARRAL ENERGY LLC 16896

4700 GAILLARDIA PARKWAY STE 200 OKLAHOMA CITY, OK 73142-1839

Completion Type				
X	Single Zone			
	Multiple Zone			
	Commingled			

Location Exception				
	Order No			
	711107			

Increased Density				
Order No				
705235				

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	930		578	SURFACE
PRODUCTION	7	29	P-110	9948		460	4725

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5712	0	375	9717	15429

Total Depth: 15461

Packer					
Depth	Brand & Type				
There are no Pack	cer records to display.				

Plug				
Depth	Plug Type			
There are no Plug records to display.				

Initial Test Data

27/22 359M55P