

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017255480001

**Completion Report**

Spud Date: November 09, 2019

OTC Prod. Unit No.: 017-226740-0-0000

Drilling Finished Date: February 06, 2020

1st Prod Date: April 01, 2020

**Amended**

Completion Date: March 10, 2020

Amend Reason: RECLASSIFY TO GAS, ADD NEW INITIAL TEST

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MOUNT SCOTT 1207 4-9 1WXH

Purchaser/Measurer: IRON HORSE

Location: CANADIAN 3 12N 7W  
NW NW NW NW  
231 FNL 254 FWL of 1/4 SEC  
Latitude: 35.55062272 Longitude: -97.9360535  
Derrick Elevation: 1334 Ground Elevation: 1309

First Sales Date: 4/1/2020

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000  
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	36	J-55	453	2000	333	SURFACE
SURFACE	9.625	36	J-55	1534	3000	425	SURFACE
PRODUCTION	5.5	20	P-110	19763	2700	2709	18051

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19776**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 06, 2020	WOODFORD	182	45.4	1345	7404	2911	FLOWING	744	40	783
Feb 20, 2022	WOODFORD	79	55	2083	26367	114	FLOWING		128	130

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 359WDFD			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
705730		1280		9950		19725			
707327		1280 NPT							
Acid Volumes				Fracture Treatments					
1,026 GALLONS				617,020 BARRELS FRAC FLUID 25,854,530 BARRELS PROPPANT					

Formation	Top
WOODFORD	9838

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC ORDER 712129 DISMISSED CD 201902439 LOCATION EXCEPTION. WELL'S COMPLETION INTERVAL ON PATTERN TO SPACING ORDER.

Lateral Holes
Sec: 9 TWP: 12N RGE: 7W County: CANADIAN  NW SE SE SE  474 FSL 370 FEL of 1/4 SEC  Depth of Deviation: 8931 Radius of Turn: 801 Direction: 182 Total Length: 9587  Measured Total Depth: 19776 True Vertical Depth: 9736 End Pt. Location From Release, Unit or Property Line: 370

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1147853</div>

4/1/22

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**1002A**  
**Addendum**

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Derrick Elevation: 1334 Ground Elevation: 1309

BHL: 09-12N-07W  
NW SE SE SE

First Sales Date: 4/1/2020

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000  
DENVER, CO 80202-1247

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
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SP 705730  
npt 707327  
Secs. 4+9:  
1280-acre  
unit  
(horiz.)

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Initial Test Data
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April 05, 2022

2/20/22

319WDFD

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xmt-shale

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