

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017255620001

**Completion Report**

Spud Date: December 27, 2019

OTC Prod. Unit No.: 017-226909-0-0000

Drilling Finished Date: March 19, 2020

1st Prod Date: September 20, 2020

**Amended**

Completion Date: August 24, 2020

Amend Reason: RECLASSIFY TO GAS, ADD NEW INITIAL TEST

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: GUTHRIE 1207 6-7 2WXH

Purchaser/Measurer: IRON HORSE

Location: CANADIAN 31 13N 7W  
SE NE SE SW  
907 FSL 2305 FWL of 1/4 SEC  
Latitude: 35.55377187 Longitude: -97.98704491  
Derrick Elevation: 0 Ground Elevation: 1368

First Sales Date: 9/20/20

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000  
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	714937		715566	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J55	1514	4230	493	SURFACE
INTERMEDIATE	7	29	P110EC	9315	9580	424	3000
PRODUCTION	4.5	13.5	P110EC	9082	11600	901	3090

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21239**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 11, 2020	WOODFORD	163	51	1657	10149	4276	FLOWING	984	44	752
Mar 22, 2022	WOODFORD	88	55	1912	21662	130	FLOWING		128	128

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
665725		640		10935			21118		
699797		320							
714906		MULTIUNIT							
Acid Volumes				Fracture Treatments					
484 GALLONS				597,840 BARRELS FRAC FLUID 23,669,990 POUNDS PROPPANT					

Formation	Top
WOODFORD	10688

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: SIDETRACK DUE TO FISH IN HOLE (RST)  
OPEN HOLE SIDE TRACK AROUND BOTTOM HOLE  
ASSEMBLY.

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 7 TWP: 12N RGE: 7W County: CANADIAN  SE SE SW SW  51 FSL 1175 FWL of 1/4 SEC  Depth of Deviation: 10051 Radius of Turn: 580 Direction: 92 Total Length: 10277  Measured Total Depth: 21239 True Vertical Depth: 10521 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1147876</div>

4/1/22  
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Oil & Gas Conservation Division  
Post Office Box 52000  
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**1002A**  
**Addendum**

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Multifault:

31-13N-07W (SL): -0-  
06-12N-07W: 49.7692% 226909 I  
w/ 07-12N-07W (320A): 50.2308% 226909A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
714937

Increased Density
Order No
715566

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April 05, 2022

3/22/22

319WDFD

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XMT-shale

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