

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017254890002

Completion Report

Spud Date: July 02, 2019

OTC Prod. Unit No.: 017-226260-0-0000

Drilling Finished Date: August 17, 2019

1st Prod Date: October 09, 2019

Amended

Completion Date: October 09, 2019

Amend Reason: RECLASSIFY TO A GAS

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CUTBOW 1307 2UMH-26

Purchaser/Measurer: ENLINK OKLAHOMA GAS
PROCESSING

First Sales Date: 10/10/19

Location: CANADIAN 26 13N 7W
NE SW SW SE
390 FSL 2107 FEL of 1/4 SEC
Latitude: 35.5668732313 Longitude: -97.9127805942
Derrick Elevation: 1345 Ground Elevation: 1322

Operator: CHAPARRAL ENERGY LLC 16896

4700 GAILLARDIA PARKWAY STE 200
OKLAHOMA CITY, OK 73142-1839

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	712001		702866	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1009		498	SURFACE
PRODUCTION	5 1/2	20	P-110	14590		1932	6540

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14590

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 22, 2022	MISSISSIPPI	27	48.8	1576	58370	16	FLOWING	609	64/64	73

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI

Code: 351MISS

Class: GAS

Spacing Orders

Order No	Unit Size
130956	640

Perforated Intervals

From	To
9530	14489

Acid Volumes

NONE

Fracture Treatments

305,039 BARRELS TREATED FRAC WATER
13,261,119 POUNDS PROPPANT

Formation	Top
MISSISSIPPI	9530

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 26 TWP: 13N RGE: 7W County: CANADIAN

 NW NW NW NE

 67 FNL 2445 FEL of 1/4 SEC

 Depth of Deviation: 8710 Radius of Turn: 583 Direction: 357 Total Length: 4959

 Measured Total Depth: 14590 True Vertical Depth: 9128 End Pt. Location From Release, Unit or Property Line: 67

FOR COMMISSION USE ONLY

Status: Accepted

1147793

5/1/22

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1002A
Addendum

API No.: 35017254890002

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A: 055317 S

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3/22/22 351 MISS 609