

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017253270000

Completion Report

Spud Date: November 29, 2018

OTC Prod. Unit No.: 017-225628-0-000

Drilling Finished Date: March 05, 2019

1st Prod Date: June 06, 2019

Completion Date: May 22, 2019

Amended

Amend Reason: RE-CLASS TO GAS

Drill Type: HORIZONTAL HOLE

Well Name: SUMMER MOON 8-5-12N-8W 6WHX

Purchaser/Measurer: ANCOVA

Location: CANADIAN 17 12N 8W
SW NW NE NE
337 FNL 1187 FEL of 1/4 SEC
Latitude: 35.521522 Longitude: -98.06512
Derrick Elevation: 1440 Ground Elevation: 1421

First Sales Date: 6/6/2019

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100
HOUSTON, TX 77002-5220

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	712300		690393	
	Commingled			690394	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5	J-55	1480		875	SURFACE
INTERMEDIATE	9.625	40	P-110	9865		690	6586
PRODUCTION	5.5	23	P-110	21740		3150	4988

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21772

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
11506	VS-1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 21, 2021	WOODFORD	73		2694	36904	255	FLOWING	1372	38/64	543

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
677774	640 (5)
663300	640 (8)
712299	MULTIUNIT

Perforated Intervals

From	To
11587	21624

Acid Volumes

NO ADDITIONAL TREATMENT

Fracture Treatments

NO ADDITIONAL TREATMENT

Formation	Top
WOODFORD	11418

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: THIS WELL WAS A MECHANICAL SIDETRACK. WE WERE UNABLE TO MILL UP THE FISH AND HAD TO SIDETRACK AROUND THE WELL.

Other Remarks

OCC - LOCATION EXCEPTION ORDER 712300 INCLUDES EXCEPTION TO OAC 165:10-3-28(C)(2)(B)

Lateral Holes

Sec: 5 TWP: 12N RGE: 8W County: CANADIAN

NW NW NE NE

80 FNL 1004 FEL of 1/4 SEC

Depth of Deviation: 10760 Radius of Turn: 621 Direction: 360 Total Length: 10037

Measured Total Depth: 21772 True Vertical Depth: 11460 End Pt. Location From Release, Unit or Property Line: 80

FOR COMMISSION USE ONLY

1147864

Status: Accepted