## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017252320005 **Completion Report** Spud Date: March 07, 2020

OTC Prod. Unit No.: 017-227040-0-0000 Drilling Finished Date: March 28, 2020

1st Prod Date: December 10, 2020

Amended Completion Date: December 10, 2020

**Drill Type: HORIZONTAL HOLE** Min Gas Allowable: Yes

Purchaser/Measurer: ENLINK MIDSTREAM Well Name: HUBBARD 1207 3SMHX-28

Location: CANADIAN 28 12N 7W First Sales Date: 12/10/20

NW NE NE SE

Amend Reason: RECLASSIFY TO A GAS

2563 FSL 624 FEL of 1/4 SEC

Latitude: 35.486044638 Longitude: -97.938825746 Derrick Elevation: 1373 Ground Elevation: 1348

Operator: CHAPARRAL ENERGY LLC 16896

> 4700 GAILLARDIA PARKWAY STE 200 **OKLAHOMA CITY, OK 73142-1839**

Completion Type		Location Exception
	Single Zone	Order No
Χ	Multiple Zone	717391
	Commingled	

Increased Density	
Order No	
710025	
710026	

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8	36	J-55	1034		535	SURFACE	
PRODUCTION	5 1/2	17	P-110	17705		1965	3031	

Liner									
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth								
There are no Liner records to display.									

Total Depth: 17705

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth	Plug Type				
There are no Plug	records to display.				

**Initial Test Data** 

April 05, 2022 1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 13, 2022	MISSISSIPPIAN	74	50.4	1997	26986	90	FLOWING	1094	64/64	139
Mar 13, 2022	WOODFORD	4	50.4	105	26250	5	FLOWING	1094	64/64	139

### **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders				
Order No	Unit Size			
681784	640			
690431	640			
708766	640 NPT			
717390	MULTIUNIT			

Perforated Intervals				
From	То			
10070	12525			
12550	17600			

Acid Volumes

NONE

Fracture Treatments
410,919 BARRELS TREATED FRAC WATER
18,747,599 POUNDS PROPPANT

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders					
Order No	Unit Size				
690431	640				
708766	640 NPT				
717390	MULTIUNIT				

Perforated Intervals				
From	То			
14077	14522			

Acid Volumes

NONE

Fracture Treatments	
23,640 BARRELS TREATED WATER 1,078,542 POUNDS PROPPANT	

Formation	Тор
MISSISSIPPIAN	10070
WOODFORD	14090

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other	Dam	-	L٥
Juiter	Reli	ıaı	NЭ

There are no Other Remarks.

#### **Lateral Holes**

April 05, 2022 2 of 3

Sec: 21 TWP: 12N RGE: 7W County: CANADIAN

NW NE NE NE

92 FNL 410 FEL of 1/4 SEC

Depth of Deviation: 9410 Radius of Turn: 399 Direction: 358 Total Length: 7530

Measured Total Depth: 17705 True Vertical Depth: 9738 End Pt. Location From Release, Unit or Property Line: 92

# FOR COMMISSION USE ONLY

1147794

Status: Accepted

April 05, 2022 3 of 3

#### Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Form 1002A

1002A Addendum

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4700 GAILLARDIA PARKWAY STE 200 **OKLAHOMA CITY, OK 73142-1839** 

Multiuniti

Sec. 21: 67.4% 999 MSPWF 227040A

Completion Type				
	Single Zone			
Х	Multiple Zone			
	Commingled			

Location Exception				
	Order No			
	717391			

·	Increased Density				
	Order No				
	710025				
	710026				

MUFO 717390

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
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PRODUCTION	5 1/2	17	P-110	17705		1965	3031

				Liner				
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
		·	There are	no Liner recor	ds to displa	ay.		J

Total Depth: 17705

Packer				
Depth	Brand & Type			
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Plug			
Depth Plug Type			
There are no Plug records to display.			

Initial Test Data

999MSPWF (Sec. 21) 1094

1 of 3

April 05, 2022