Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35133303140003

OTC Prod. Unit No.:

Amended

Amend Reason: CASING PROBLEM RAN NEW 4 1/2" LINER

Drill Type: SERVICE WELL

SERVICE WELL

Well Name: J W BROWN 4

Location: SEMINOLE 29 8N 8E S2 SW NW SE 1440 FSL 330 FWL of 1/4 SEC Latitude: 35.134319 Longitude: -96.484421 Derrick Elevation: 0 Ground Elevation: 0

Operator: BILL WEEMS OIL LLC 2315 PO BOX 1258 2501 HIGHWAY 9 W SEMINOLE, OK 74818-1258 Spud Date: September 22, 1967 Drilling Finished Date: October 03, 1967 1st Prod Date: October 23, 1967 Completion Date: October 20, 1967 Recomplete Date: April 09, 2021

Purchaser/Measurer:

First Sales Date:

Completion Type	Location Exception	Increased Density
Single Zone	Order No	Order No
Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
Commingled		

Casing and Cement Туре Size Weight Grade Feet PSI SAX Top of CMT SURFACE SURFACE 8.625 24 J-55 704 2500 400 PRODUCTION 5.50 14 J-55 4095 3500 230 2725 Liner Size Weight Grade Length PSI SAX **Top Depth Bottom Depth** Туре LINER 4 1/2 J-55 3130 0 150 0 3130

Total Depth: 4098

Pac	ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
3121	ARROW TENSION	There are no Plug	records to display.

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gr (Af		Gas CF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
			There	e are no Ini	tial Data	a records to disp	olay.				
		Cor	mpletio	n and Tes	t Data k	by Producing F	ormation				
	Formation Name: UNIO	N VALLEY-C	ROMW	ELL C	ode: 40	2UVCM	С	lass: DISP			
	Spacing Orders					Perforated I	ntervals				
Orde	r No U	nit Size			Fron	n	т	ю			
There ar	e no Spacing Order record	s to display.			3156	3	31	70			
	Acid Volumes					Fracture Tre	atments				
There a	re no Acid Volume records	to display.		There	e are no	Fracture Treatr	nents record	s to display.			
	Formation Name: HUNT	ON		С	ode: 26	9HNTN	С	lass: DISP			
	Spacing Orders					Perforated I	ntervals				
Orde	r No U	nit Size			Fron	n	Т	o			
There ar	e no Spacing Order record	s to display.			3887	7	40	22			
	Acid Volumes					Fracture Tre	atments				
There a	re no Acid Volume records	to display.		There	e are no	Fracture Treatr	nents record	s to display.			
Formation		I									
			ор			Vere open hole	•				
BOOCH				28	_	ate last log run:					
	Y-CROMWELL					/ere unusual dri	lling circums	tances encou	untered? No		
HUNTON				38	87 E	xplanation:					

Other Remarks

CASING PROBLEMS CHANGED 5 1/2 CASING TO NEW 4 1/2 CASING. MIT SUCCESSFUL APRIL 9, 2021 BY GARY WOOD, FIELD REPRESENTATIVE. PACKER DEPTH ACTUAL 3,121'. OCC - D-V TOOL IN 5 1/2" CASING AT 3,450', USED 140 SACKS OF CEMENT LIFTED CEMENT TO 2,725' CALCULATED TOP. OCC - UIC ORDER NUMBER 428585

FOR COMMISSION USE ONLY

1147631

Status: Accepted

ORIGINAL	OCCCen	0577 tralProce	ssing@OCC.0	K.GOV			rpora mmis	ssio	n				
AMENDED (Reason)	CASING PA	obler	RAN New "	4/126	MARCOMF	Rule 165:10-	EPORT						
TYPE OF DRILLING OPERAT	ION			SPU	D DATE G	1.77-10	917 80	C. all		640 Acres	3	-	
STRAIGHT HOLE	DIRECTIONAL HOLE		HORIZONTAL HOLI	DRLC	S FINISHED .	0-2-11	21-7 10	dit					
If directional or horizontal, see	1		Cal par Ch	DATE	E OF WELL	0 20 19							
PENNINDIP	SEC	29 TWP	8N RGE 8 E	COM	PLETION	0-20-19	161						
NAME J. W. BRI			NO. Y		ROD DATE	0-23-	1967	w					-
SZ 1/4 SW 1/4 NI ELEVATION	W 1/4 SE 1/4 P	1440	FWL 33	P RECO	OMP DATE	4-9-2	21 5			*			E
Derrick FL Grou	und L	atitude		Longi									
NAME Bill We	ems Oil L	LC		OTC / OCC	RNO. 2	315	-						
ADDRESS P.O.B	04 1258							-			+ +		
CITY SEMINO/1			STATE	1	ZIP -	748	68			OCATE WE			
COMPLETION TYPE			CASING & CEME	NT (Attach F	1								
SINGLE ZONE			TYPE	SIZE	WEIGHT	GRADE	FEE	ET	PSI	SAX	TOP	OF CMT	
Application Date	Saltwate		CONDUCTOR	1 15	2.1							0	
LOCATION EXCEPTION	ausp		SURFACE	8,625	24#	456	70		2500	400	SUN	face	-D-1
ORDER NO. MULTIUNIT ORDER NO.			PRODUCTION		14,5	1	345		3500	140	212	50	sære
INCREASED DENSITY			LINER	5.50	14=+1	2-55	409	2:20	3500	-90	362	- 27	25 Suifa
PACKER @ 3121 BRA	ND & TYPE ALLOW	1720						5130	6	150°	400	181	Juira
PACKER @ <u>3/ /</u> BRA	ND & TYPE		PLUG @	TYPE		PLUG @ _	TYP	-		TOTAL	-37		en *
COMPLETION & TEST DAT	Custometry and the second seco					LOGHA	VIN						sepin
FORMATION /	Union Val	1. 1.	Am at an al	11.									
SPACING & SPACING	unuon Dar	rey -	Commel	L) ma	MON	_							
	NA				V								
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Disposo	rl v	7	D	ispose	1		8	the participant estimate				
				- III	1			ALCONT OF		1111			
					1			1 9.2	-UE	ME	4 1		
PERFORATED	7151	2 ION		>	1 857 H				ANDIA	IME			
PERFORATED INTERVALS	3156- 3	3170		3	8 87- 40	122			4FR 1 9				
	3156- 3	3170		3.	8 87-40	122		Orle	homa Cr	187.00 .39.			
		3170		3	8 87- 40	122		Orle	AFR 1 9 homa Co	187.00 .39.			
INTERVALS	3156- 3 NA	3170		3	8 87- 40	122		Orle	homa Cr	187.00 .39.			
INTERVALS ACID/VOLUME		3170		3	8 87- 40	122		Orle	homa Cr	187.00 .39.			
INTERVALS ACID/VOLUME FRACTURE TREATMENT		3170		3	8 87- 40	122		Orle	homa Cr	187.00 .39.			
INTERVALS ACID/VOLUME	NA	3170		3	8 87- 40	122		Orle	homa Cr	187.00 .39.	a Li		
INTERVALS ACID/VOLUME FRACTURE TREATMENT	NA				8 87- 40	122		Orle	homa Cr	187	nr.		
INTERVALS ACID/VOLUME FRACTURE TREATMENT	NA	in Gas Allov	vable (165:10-17-		8 87- 40	122	Purchaser/M	Okle	homa Cr	187	ar.		
INTERVALS ACID/VOLUME FRACTURE TREATMENT	NA		·	7)	8 87- 40	122	Purchaser/M First Sales D	Okle	homa Cr	187			
INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts)	NA	1in Gas Allov OR		7)	8 87- 40	522		Okle	homa Cr	187			
INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA	NA	1in Gas Allov OR		7)	8 87- 40	122		Okle	homa Cr	187			
INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE	NA	1in Gas Allov OR		7)	8 87- 40			Okle	homa Cr	187	т. м.		
INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY	NA	1in Gas Allov OR		7)	8 87- 40			Okle	homa Cr	187			
INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API)	NA	1in Gas Allov OR		7)	8 87- 40			Okle	homa Cr	187			
INTERVALS ACID/VOLUME FRAGTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL	NA	1in Gas Allov OR		7)	8 87- 40	122		Okle	homa Cr	187	от. 		
INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY	NA	1in Gas Allov OR		7)	8 87- 40			Okle	homa Cr	187			
INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY	NA	1in Gas Allov OR		7)	8 87- 40			Okle	homa Cr	187			
INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATA OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING	NA	1in Gas Allov OR		7)	8 87- 40			Okle	homa Cr	187			
INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE	NA	1in Gas Allov OR		7)	8 87- 40			Okle	homa Cr	187.00 .39.			

BOOCH Union Valley-Cromwell Hunton	тор 74 2687	-	ITD on file	FOR COMM	ISSION USE ONLY	
Dispose to The Romwett/Hunton Zon BOOCH Union Valley-Cromwell	2687			YES NO		
Booch Union Valley-Cromwell	2887			DISAPPROVED 2) Reject	ct Codes	
Hunton	3156 3887	Per 01&1 19024	2			
			Were open hole logs Date Last log was ru Was CO ₂ encounter Was H ₂ S encountere Were unusual drilling If yes, briefly explain	n ed? yes Onk d? yes Onk circumstances encountered?		yas Ono
remarks: A Contraction of the	~ 1 · ·		A	And the second		
CASING PROBLEMS					HSING -	-
Mit Surressful 4-9-3	1	11 0	ood . Fierd	.,	a.g	
$\frac{Apt}{A} = \frac{135 - 30519}{2000} \frac{1}{100} \frac$	KAR DIDH	+ - 11	etual 312		atial	Annak
2725 al 11 312	casing an	395	oD user 14	O sacks of cem	ent fifted	Cement
TO 2125 Calletell top	585					Contraction Contraction
Dec- UTE order 420:	505				Wend's' frame a second second	
	TOM HOLE LOCATIO					
SEC	TWP	RGE	COUNTY			
	1/4	1/4	1/4	1/4 Feet From 1/4 Sec Lines		
Mea	sured Total Depth	Tr	ue Vertical Depth	BHL From Lease, Unit, or Pro	operty Line:	
┝┼┼╬┼┼┼┥└╴			P.R. P.R. Same		4	
BOT	TOM HOLE LOCATIO	N FOR HOR	IZONTAL HOLE: (LAT	ERALS)		
LAT	ERAL #1	RGE	COUNTY	where we are an		and the second
				Foot From 4/4 See Lines		
	1/4 th of	1/4 IRa	1/4 adius of Turn	1/4 Feet From 1/4 Sec Lines Direction	Total	""
e than three drainhoies are proposed, attach a Dev	iation sured Total Depth		ue Vertical Depth	BHL From Lease, Unit, or Pro	Length	
	and the sourceput			and a state would be state of the		
ion must be stated in degrees azimuth.	CDAL #2	I	a anda	,,,,,		
must be located within the boundaries of the LAT or spacing unit. SEC	TWP	RGE	COUNTY			
ional surveys are required for all drainholes				Feet From 1/4 Sec Lines	1	
irectional wells 640 Acres Dep	1/4 th of	1/4	1/4 adius of Turn	1/4 Direction	Total	
	iation isured Total Depth	TT	ue Vertical Depth	BHL From Lease, Unit, or Pr	operty Line:	
	ERAL #3					
SEC		RGE	COUNTY			008 age
				Feet From 1/4 Sec Unes		
	1/4 th of	1/4	1/4 adius of Turn	1/4 Direction	Total	
	iation sured Total Depth	Tr	ue Vertical Depth	BHL From Lease, Unit, or Pr	Length operty Line:	

Image behind other 1002A * This is signed

E 183-395	7 P.O. Bee 52000 Chiefens Cily, OK 25152-2 Chiefens Cily, OK 25152-2	Corporation	_
Carry and I at 1		Commission	Ford a
19	· Counghastin that is		
	Destroyer with a company of the second	MAD WEITHER	
Same Same and the	10 1000 217 mar Str. mas		
52 -52 -			
Breating Bill h	Lorms Oiz LLC Bare 1758		
an Similar	5 0-2. 173 F	Poll In Julian Constant	
COMPLETION TYPE		TASH WEIGHT DALES TASH AND THE P	
Contraction Office	Sallaster comment	1615 24 = 1 db 104 100 100 100 h725	
Contract of the	PertErrout	1450 500 140 100 100 90 2620	
	PRODUCT	13.901	new #
CHEASED CREWITY	PLACE PLACE	LISTE ALLER BANK BANK	Lann
ACTUAL OF	TAND & TYPE PLUG &		٦
CONFECTION & LEVEL	Playon Halley Com	mull fluntod	٦
ACHIG & SPACING	NA	and the second s	1
ASR ON CHA. DTY HE	Disposal		1
NA. Carrier Diss. Swo	wisperson		7
1000 AT	3156- 3170	38 87-402 2	-1
DAMAR .	3126- 2110		-1
			-1
WOLLINE	NA		1
			1
TURE TREATMENT			
	NA	(BES18-TF-T) Parahesentiteenenti	
L TEST DATA		(162:10-13-3)	2000 C
THEF DATE	2		
LONY			and the second
	Cardina and Cardina		Section Sec.
NORT			
AN THE CASE OF			. Alleria
100 / D.V			
			an year or y
and the second			-
et.			1000000000
	A COMPANY OF A	and as the reverse. Location that lines are address of the content, of the set of the se	
- Contraction of the second	The second se	2 Sheila Parks 5-4-21	BALL DA
F Oth	alastar		Qu cha
a second	-258 A	NUME (PRONT OR TYPE) TYPE ST- PORT KA	
and a second		219	A GARAN

And an other to be a set of the s		the second second	T.W.	BROWRI &	
basic to Th	4		- 14 - Tres		4984L NO _ 4
Somwell / Nead	low Zone		NOVINO DIGAN	Thick States	
					······································
		E	y nyun hala ingo nut? Last ang una nus	0-0-	
		-		8-8-	
			a prody arplant better	ninner warden of	Q-
Power mounter Prater Pro				Ara , Uld - A	
Apt 133-30315	4-9-21 by C	10 5 12 Co	Fiero Re	Rea 4112 Co:	SIRA -
Act 123 7.22	1 2.1.2 5	rel - Artes	al 3121		
1 123-2031	Y TACKAR DAD	11- 11-14			
1 123-203/5	Y TACKAR DAP				
64/2000		ATTION POR DIRECTION			
	BOTTOM HOLE LOCA	ATTOM POR DIRECTION	COUNTY	Fast Franç Liel Soy Lives.	
	Sotton House Loca	ATTOM POR DIRECTION	COUNTY COUNTY		SECURI LINI:
	BOTTOM HOLE LOCA		141_ MOR.E COURTY 144 M Starl Graves	Paul Prans, Sol Sees Linne, SHI, Frans Lasse, Unit, or Pr	Manual Dave
	BOTTON HOLE LOCA JACC IVVI Vid Usepung Total Suppl		141_ MOR.E COURTY 144 M Starl Graves	Paul Prans, Sol Sees Linne, SHI, Frans Lasse, Unit, or Pr	ngante Live:
	BOITON HOLE LOCA RC TWP Userver Told Duph BOITON HOLE LOCA LATERAL 61 RC TWP LATERAL 61 RC TWP RC TWP	ATTOM FOR DIRECTION INCLE IN INCLE INCLE INCLE INCLE INCLE INCLE INCLE I	ALL NOLE COURTY 14 14 14 14 14 14 14	Paul Prans, Sol Sees Linne, SHI, Frans Lasse, Unit, or Pr	
	BOTTON HOLE LOCA ACC INVE USERVERT CONTON BOTTON HOLE LOCA SCC INVE SCC	ATTOM FOR DESECTION ROLE ILL: Prov Van ATTOM FOR HOREDRY ACTOR ACT	ML, NOLE COUNTY 16 MIL HOLE: LATERA COUNTY 14 MIL 17 MIL	Frail Fran Links, Unit, or Fr BHC Fran Lasse, Unit, or Fr Lik) Fact From Via Bins Lune Jak Fact From Via Bins Lune	Voted Length
	BOITON HOLE LOCA	ATTOM FOR DESECTION ROLE ILL: Prov Van ATTOM FOR HOREDRY ACTOR ACT	ALL NOLE COURTY 14 14 14 14 14 14 14	Pres Press Set See Linns. Birl, From Lagas, Unit, or Pr Laga	Voted Length
	BOTTON HOLE LOCA BCC TWP Userput Tokin Digits BOTTON HOLE LOCA DOTTON HOLE LOCA CATEGORY IN BCC TWP IN IN IN IN IN IN IN IN IN IN	ATTICH FOR DARACTION ROLE IN: The Vet ATTOR FOR HOREDORT IG Kantur Tau Ye	International Construction	Frail Fran Links, Unit, or Fr BHC Fran Lasse, Unit, or Fr Lik) Fact From Via Bins Lune Jak Fact From Via Bins Lune	Voted Length
	BOTTON HOLE LOCA ACC INVE USERVERT CONTON BOTTON HOLE LOCA SCC INVE SCC	ATTOM FOR DESECTION ROLE ILL: Prov Van ATTOM FOR HOREDRY ACTOR ACT	ML, NOLE COUNTY 16 MIL HOLE: LATERA COUNTY 14 MIL 17 MIL	Pres Press Life Ber Linn Bit Fran Lesse, Unit or M LB) Prest From Us Bes Linns Descom Bit, From Lesse, Unit a	You Length Property Live
	BOTTON HOLE LOCA BCC TWP Userput Tokin Digits BOTTON HOLE LOCA DOTTON HOLE LOCA CATEGORY IN BCC TWP IN IN IN IN IN IN IN IN IN IN	ATTICH FOR DIRECTION ROLE 156 The Viet ATTICH FOR HOREONY ROLE GA The Viet IGOLE 154	In the second se	Pres Press Lie Ber Lien Bit Fran Leson, Unit or P LEP Peet From Leson, Unit or Direction Bit, From Leson, Unit o Leg Fred From Lie Ben Lie	Voted Length E Property Line
	AOTTON HOLE LOCA RC TWP Usepurer Via BOTTON HOLE LOCA BOTTON HOLE LOCA LATRAL SI Logen of Research Logen of Research Logen of Research Research Logen of Research R	ATTICH FOR DIRECTION ROLL 154 True Van A DOR FOR HOREDORT ROLL 164 FOR HOREDORT ROLL 164 FOR HOREDORT ROLL 164 FOR ALL Rolland	In the second se	Pres Press Let See Lines Diff. From Leters, Unit of P LED Section Direction Line From Leters, Unit of Direction Line From Leters Lines, Unit of Direction	Voud herrori e Property Live
	BOTTOM HOLE LOCA BCC TWP Userput Tokin Dupit BOTTOM HOLE LOCA BOTTOM HOLE LOCA BOTTOM HOLE LOCA CATERAL 61 Bottom Measured Tokin Common CATERAL 62 BCC TWP Design of Design of	ATTICH FOR DIRECTION ROLL 154 True Van A DOR FOR HOREDORT ROLL 164 FOR HOREDORT ROLL 164 FOR HOREDORT ROLL 164 FOR ALL Rolland	In the second se	Pres Press Lie Ber Lien Bit Fran Leson, Unit or P LEP Peet From Leson, Unit or Direction Bit, From Leson, Unit o Leg Fred From Lie Ben Lie	Voud herrori e Property Live
	APPTOR HOLE LOCA RC TWP Userver Total Depth Sorttow HOLE LOCA Sorttow HOLE LOCA LATERAL SI SIC TWP Users LATERAL SI LATERAL SI	ATTICH FOR DIRECTION ROLE IMA They for ATTICH FOR HORECOFF PAGE GA True Vin FAGE 154 Radius True Vin Radius	44, NOLE 200477 -14, V -14, V -14, V -14, COURTY 14, COURTY 14, COURTY 14, CT Sam -12, COUNTY 14, CT Sam	Peak Press Let Ber Linn. Did From Lease, Unit, or P LaD Pect From Via Bee Lines Direction Direction Direction Direction Direction Direction Direction	Voud herrori e Property Live
	BOTTOM HOLE LOCA BCC TWP Userput Tokin Dupit BOTTOM HOLE LOCA BOTTOM HOLE LOCA BOTTOM HOLE LOCA CATERAL 61 Bottom Measured Tokin Common CATERAL 62 BCC TWP Design of Design of	ATTICH FOR DIRECTION ROLL 154 True Van A DOR FOR HOREDORT ROLL 164 FOR HOREDORT ROLL 164 FOR HOREDORT ROLL 164 FOR ALL Rolland	In the second se	Pres Press Lie Ber Lien Dir Fran Leson, Unit, or P ALD Deschen Direction Direction Direction Direction Birt, Prom Lie Bes Lines Direction Birt, Prom Lie Bes Lines Direction Birt, Prom Lie Bes Lines Direction Birt, Prom Lie Bes Lines	Voal Learn Proserv Lw Dans Dans Dans Lung
	APPTOR HOLE LOCA RC TWP Userver Total Depth Sorttow HOLE LOCA Sorttow HOLE LOCA LATERAL SI SIC TWP Users LATERAL SI LATERAL SI	ATDOH POR DARAG TIDO ROA Internet View View ADDM FOR HORACOPT AGDE GA RADAM RA	In the second se	Pres Press Lie Ber Lien Dir Fran Leson, Unit, or P ALD Deschen Direction Direction Direction Direction Birt, Prom Lie Bes Lines Direction Birt, Prom Lie Bes Lines Direction Birt, Prom Lie Bes Lines Direction Birt, Prom Lie Bes Lines	Trail Learn Property Live Date Date Date Date Date Date Date Dat
	BOTTON HOLE LOCA BCC TWP Via Botton HOLE LOCA Control HOLE LOCA Demonstration Market State Demonstration Market State Demonstration Market State Demonstration Market State Demonstration Market State Demonstration Market State Market Stat	ATTICH FOR ORBETTION ROLE 156 True Van ATTICH VINT ATTICH VINT ATTICH VINT ATTICH VINT ISA ISA ISA ISA ISA ISA ISA ISA	44, NOLE 200477 -14, V -14, V -14, V -14, COURTY 14, COURTY 14, COURTY 14, CT Sam -12, COUNTY 14, CT Sam	Peak Press Let Ber Linn. Did From Lease, Unit, or P LaD Pect From Via Bee Lines Direction Direction Direction Direction Direction Direction Direction	Trail Learn Property Live Date Date Date Date Date Date Date Dat

.