

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109224160001

Completion Report

Spud Date: March 13, 2014

OTC Prod. Unit No.:

Drilling Finished Date: March 26, 2014

Amended

1st Prod Date: June 04, 2014

Amend Reason: ADD PERFORATIONS AND FRAC

Completion Date: June 04, 2014

Recomplete Date: March 01, 2022

Drill Type: DIRECTIONAL HOLE

Well Name: OKLAHOMA CITY S WILCOX UNIT 8-20

Purchaser/Measurer:

Location: OKLAHOMA 26 11N 3W
NE NE SE NW
1085 FSL 2474 FWL of 1/4 SEC
Latitude: 35.40206 Longitude: -97.46648
Derrick Elevation: 1293 Ground Elevation: 1277

First Sales Date:

Operator: STEPHENS & JOHNSON OPERATING CO 19113
PO BOX 2249
811 6TH ST STE 300
WICHITA FALLS, TX 76307-2249

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	40	J-55	42		4	
SURFACE	9 5/8	36	J-55	1197		650	SURFACE
PRODUCTION	5 1/2	17	J-55	7097		1650	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7101

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 01, 2022	WILCOX	33	38			150	PUMPING	10		

Completion and Test Data by Producing Formation					
Formation Name: WILCOX		Code: 202WLCX		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From		To	
30116	UNIT	6698		6704	
		6704		6722	
Acid Volumes		Fracture Treatments			
500 GALLONS 7 1/2%		20,000 POUNDS 20/40 SAND, 11,000 GALLONS GEL WATER			

Formation	Top
WILCOX	6698

Were open hole logs run? No
Date last log run: March 24, 2014

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
RECOMPLETED WELL BY ADDING PERFORATIONS @ 6,704' - 6,722' AND FRAC 6,698' - 6,722' PERFORATIONS WITH 200 SACKS 20/40 SAND IN 11,000 GALLONS KCL WATER. WELL ORIGINALLY DRILLED AND COMPLETED IN 2014. OCC - D-V TOOL SET AT 5,008' (SEE 1002C)

Bottom Holes
Sec: 26 TWP: 11N RGE: 3W County: OKLAHOMA NW NW NW SE 2342 FSL 183 FWL of 1/4 SEC Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0 Measured Total Depth: 7101 True Vertical Depth: 6890 End Pt. Location From Release, Unit or Property Line: 183

FOR COMMISSION USE ONLY	
Status: Accepted	1147634

API NO. 35-109-22416
OTC PROD. UNIT NO. 19113-0

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-521-2331
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA
Corporation
Commission

Form 1002A
Rev. 2021

ORIGINAL AMENDED (Reason) Add perms and frac

Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☒ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Oklahoma SEC 26 TWP 11N RGE 3W

LEASE NAME OKC So Wilcox Unit WELL NO. 8-20

NE 1/4 NE 1/4 SE 1/4 NW 1/4 FSL 1085 FWL 2474

ELEVATION 1293 Ground 1277 Latitude Longitude

OPERATOR NAME STEPHENS & JOHNSON OPERATING CO. OTC/OCC OPERATOR NO. 19113-0

ADDRESS P O BOX 2249

CITY WICHITA FALLS STATE TX ZIP 76307

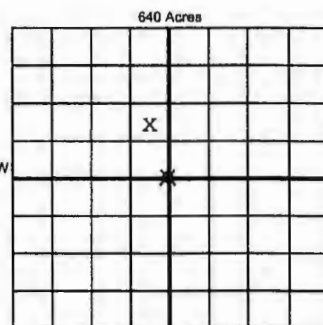
SPUD DATE 3-13-14

DRLG FINISHED DATE 3-26-14

DATE OF WELL COMPLETION 6-4-14

1st PROD DATE 6-4-14

RECOMP DATE 3-1-2022



LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
☐ COMMINGLED
LOCATION EXCEPTION ORDER NO.
MULTIUNIT ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"	40	J-55	42'		4.5 YD	
SURFACE	9 5/8"	36	J-55	1197'		650	surface
INTERMEDIATE							
PRODUCTION	5 1/2"	17	J-55	7097'		1650	surface
LINER							

PACKER @ BRAND & TYPE

PLUG @ TYPE

PLUG @ TYPE

TOTAL DEPTH 7101'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	WILCOX					Monitor
SPACING & SPACING ORDER NUMBER	NON-SPACED	30116 (unit)				Report to Frac Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil					
PERFORATED INTERVALS	6698-6704 ← original					
	6704-6722 ← New					
ACID VOLUME	500 GALS 7 1/2%					
FRACTURE TREATMENT (Fluids/Prop Amounts)	20,000 lbs 20-40 sand 11,000 gals gel water					

Min Gas Allowable (165:10-17-7)

Purchaser/Measurer



OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	3/1/22					
OIL-BBL/DAY	33					
OIL-GRAVITY (API)	38					
GAS-MCF/DAY	0					
GAS-OIL RATIO CU FT/BBL	0					
WATER-BBL/DAY	150					
PUMPING OR FLOWING	pumping					
INITIAL SHUT-IN PRESSURE	10					
CHOKE SIZE	NA					
FLOW TUBING PRESSURE	NA					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE

BOB GILMORE

3/1/22

940-723-2166

P O BOX 2249

WICHITA FALLS

TX

76307

bgilmore@sjoc.net

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
WILCOX SD	6698'

LEASE NAME OKC SO WILCOX UNIT

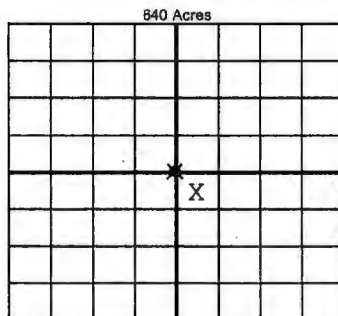
WELL NO. 8-20

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input type="radio"/> yes <input checked="" type="radio"/> no
Date Last log was run	<u>3-24-14</u>
Was CO ₂ encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Was H ₂ S encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no
If yes, briefly explain below.	

Other remarks: Recompleted well by adding perforations @ 6704-6722' and frack 6698-6722 perms with 200 sx 20-40 sand in 11,000 gals KCL water. Well originally drilled and completed in 2014

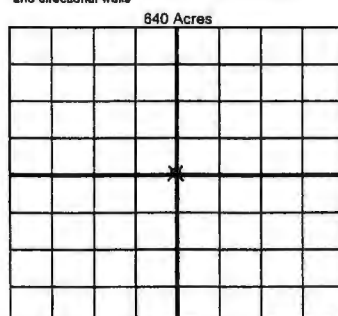
DCC - D-V tool set at 5008' (see 1002C)



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC 26	TWP 11N	RGE 3W	COUNTY OKLAHOMA
NW 1/4	NW 1/4	NW 1/4	SE 1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
7101		6890	1319

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			