

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049253600000

Completion Report

Spud Date: June 03, 2022

OTC Prod. Unit No.: 049-228218-0-0000

Drilling Finished Date: July 06, 2022

1st Prod Date: October 20, 2022

Completion Date: October 19, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PRAIRIE 0404 33-28 3WXH

Purchaser/Measurer: ONEOK

Location: GARVIN 33 4N 4W
SE NE SW SE
910 FSL 1649 FEL of 1/4 SEC
Latitude: 34.770926 Longitude: -97.621286
Derrick Elevation: 1117 Ground Elevation: 1094

First Sales Date: 10/20/2022

Operator: CPRP SERVICES LLC 24506

123 NW 8TH ST
OKLAHOMA CITY, OK 73102-5804

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	731890		724420	
	Commingled			724418	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	1485	1000	410	SURFACE
PRODUCTION	7	29	P-110	10596	1500	716	6227

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	7736	1000	555	10390	18126

Total Depth: 18150

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 13, 2022	WOODFORD	947	50	3770	3980	992	GAS LIFT		128/128	398

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
665681		640		12768		16130			
616916		640		16130		18095			
731814		MULTIUNIT							
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				311,995 BARRELS FRAC WATER 13,446,625 POUNDS PROPPANT					

Formation	Top
WOODFORD	12444

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 28 TWP: 4N RGE: 4W County: GARVIN SE NW NW SE 2018 FSL 2104 FEL of 1/4 SEC Depth of Deviation: 12100 Radius of Turn: 668 Direction: 2 Total Length: 5382 Measured Total Depth: 18150 True Vertical Depth: 12446 End Pt. Location From Release, Unit or Property Line: 2018

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<div>Status: Accepted</div> <div>1149301</div>