

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051249240000

Completion Report

Spud Date: March 26, 2022

OTC Prod. Unit No.: 051-230611-0-0000

Drilling Finished Date: July 19, 2022

1st Prod Date: November 13, 2011

Completion Date: November 11, 2022

Drill Type: HORIZONTAL HOLE

Well Name: O'NEAL 2-05X08H

Purchaser/Measurer: WEX

Location: GRADY 32 4N 5W
NE SE SW SW
509 FSL 1249 FWL of 1/4 SEC
Latitude: 34.76982122 Longitude: -97.7518589
Derrick Elevation: 0 Ground Elevation: 1208

First Sales Date: 11/13/2022

Operator: GULFPORT MIDCON LLC 24020

713 MARKET DR
OKLAHOMA CITY, OK 73114-8132

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
732127	

Increased Density	
Order No	
723027	
723028	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	104	SEAM	0			SURFACE
SURFACE	13.385	54.5	J-55	1493	1500	906	SURFACE
INTERMEDIATE	9.625	40	P-110	12435	2500	812	1720
PRODUCTION	5.5	23	J-110	25846	13000	1405	9414

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	7.625	29.06	P-110	14500	0	275	0	14500

Total Depth: 25885

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 06, 2022	WOODFORD	391	60	11254	28783	2758	FLOWING	3000	38/64	

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD				Code: 319WDFD				Class: GAS		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
389872		640		15551			20649			
390382		640		20649			25748			
731395		MULTIUNIT								
Acid Volumes				Fracture Treatments						
138 BARRELS				767,766 BARRELS FLUID, 34,550,650 POUNDS PROPPANT						

Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 8 TWP: 3N RGE: 5W County: GRADY SW SW SE SW 94 FSL 1594 FWL of 1/4 SEC Depth of Deviation: 14444 Radius of Turn: 493 Direction: 174 Total Length: 10948 Measured Total Depth: 25885 True Vertical Depth: 14268 End Pt. Location From Release, Unit or Property Line: 94

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<div>Status: Accepted</div> <div>1149612</div>