

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35099206750000

Completion Report

Spud Date: July 15, 2022

OTC Prod. Unit No.: 099-230091-0-0000

Drilling Finished Date: August 29, 2022

1st Prod Date: November 14, 2022

Completion Date: November 09, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JASPER 1-1-2XHW

Purchaser/Measurer: ENABLE MIDSTREAM
PARTNERS

First Sales Date: 11/18/2022

Location: MURRAY 6 1S 1E
NW NE NW SW
2539 FSL 896 FWL of 1/4 SEC
Latitude: 34.499196 Longitude: -97.244037
Derrick Elevation: 1100 Ground Elevation: 1073

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	731835		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	133	J-55	80			0
SURFACE	13 3/8	55	J-55	1504	2294	920	SURFACE
INTERMEDIATE	9 5/8	40	P110	11170	2163	1565	SURFACE
PRODUCTION	5 1/2	20	P110	23232	718	1880	6002

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23237

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
N/A	N/A	N/A	N/A

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 02, 2022	WOODFORD	250	40	401	1604	3853	FLOWING	1129	64	235

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
727121	640
727122	640
731834	MULTIUNIT

Perforated Intervals

From	To
12998	18172
18197	23150

Acid Volumes

1,124 BARRELS 15% HCl

Fracture Treatments

444,987 BARRELS FRAC FLUID
24,263,072 POUNDS SAND

Formation	Top
WOODFORD	12464

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 2 TWP: 1S RGE: 1W County: MURRAY

SW SW NW NW

1384 FNL 250 FWL of 1/4 SEC

Depth of Deviation: 12459 Radius of Turn: 450 Direction: 360 Total Length: 10239

Measured Total Depth: 23237 True Vertical Depth: 13153 End Pt. Location From Release, Unit or Property Line: 250

FOR COMMISSION USE ONLY

Status: Accepted

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