Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35093252770000 **Completion Report** Spud Date: June 07, 2022

OTC Prod. Unit No.: 093-228222-0-0000 Drilling Finished Date: June 24, 2022

1st Prod Date: August 08, 2022

Completion Date: August 03, 2022

Drill Type: STRAIGHT HOLE

Well Name: HOGG 1-33 Purchaser/Measurer:

Location: MAJOR 33 23N 16W

NE NW SE SE

1127 FSL 856 FEL of 1/4 SEC

Latitude: 36.423086 Longitude: -98.909738 Derrick Elevation: 1503 Ground Elevation: 1487

BLAKE PRODUCTION COMPANY INC 18119 Operator:

> 1601 NW EXPRESSWAY STE 777 OKLAHOMA CITY, OK 73118-1446

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density				
Order No				
There are no Increased Density records to display.				

First Sales Date:

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	20			80			SURFACE		
SURFACE	8 5/8	24	J55	1093		550	SURFACE		
PRODUCTION	5.5	20	N80	8957		460	6457		

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
	There are no Liner records to display.								

Total Depth: 8957

Packer						
Depth	Brand & Type					
There are no Packer records to display.						

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 22, 2022	HUNTON	2	45	24	12000	72	PUMPING	1000	Open	

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing Orders						
Order No	Unit Size					
726864	160					

Perforated Intervals					
From	То				
8364	8374				
8379	8414				

Acid Volumes				
48 BBLS 15% HCL				

Fracture Treatments	
93810# 20/40 SAND 1519 BBLS WATER	

Formation	Тор
HUNTON	8364

Were open hole logs run? Yes Date last log run: June 22, 2022

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1148786

Status: Accepted

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