

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049223070001

**Completion Report**

Spud Date: November 08, 1983

OTC Prod. Unit No.: 049-082676-0-0000

Drilling Finished Date: December 01, 1983

**Amended**

1st Prod Date: December 16, 1989

Amend Reason: RECOMPLETE TO GIBSON

Completion Date: January 03, 1984

Recomplete Date: December 19, 2022

**Drill Type: STRAIGHT HOLE**

Well Name: MCCASKILL "A" 1-24

Purchaser/Measurer: DCP

Location: GARVIN 24 3N 3W  
SE NW NE SW  
660 FSL 660 FWL of 1/4 SEC  
Latitude: 34.711859 Longitude: -97.4733731  
Derrick Elevation: 1067 Ground Elevation: 1060

First Sales Date:

Operator: DAYLIGHT PETROLEUM LLC 24225

PO BOX 52070  
HOUSTON, TX 77027-2952

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			52			SURFACE
SURFACE	8 5/8	24	K-55	858		450	SURFACE
PRODUCTION	5 1/2	17	K-55	8060		435	6740

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 8060**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		7150	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 04, 2023	GIBSON	30	38	255	8500	50	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: GIBSON

Code: 404GBSN

Class: OIL

Spacing Orders

Order No	Unit Size
24555	40

Perforated Intervals

From	To
7075	7085
7097	7107

Acid Volumes

2,000 GALLONS 7.5% HCL
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Fracture Treatments

1,325 BARRELS GEL WATER, 40,000 POUNDS 20/40 SAND, 18,000 BARRELS 20/40 RESIN COATED SAND
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Formation	Top
DEESE	6570
GIBSON	7060
HART	7158
SYCAMORE	7238
WOODFORD	7335
HUNTON	7547

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC - NO 1ST SALES AT TIME OF THIS COMPLETION REPORT SUBMITTAL

FOR COMMISSION USE ONLY

Status: Accepted

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