

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043237480000

Completion Report

Spud Date: June 04, 2022

OTC Prod. Unit No.: 043-228094-0-0000

Drilling Finished Date: July 17, 2022

1st Prod Date: August 05, 2022

Completion Date: July 23, 2022

Drill Type: HORIZONTAL HOLE

Well Name: BIG DOG 1717 1-15-10XHM

Purchaser/Measurer: ONEOK

Location: DEWEY 15 17N 17W
SE SE SE SW
169 FSL 2347 FWL of 1/4 SEC
Latitude: 35.943039 Longitude: -99.001015
Derrick Elevation: 1997 Ground Elevation: 1969

First Sales Date: 8/7/2022

Operator: BLAKE PRODUCTION COMPANY INC 18119

1601 NW EXPRESSWAY STE 777
OKLAHOMA CITY, OK 73118-1446

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
729141	

Increased Density	
Order No	
725770	
725771	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	10 3/4	45.5	J55	1518		939	SURFACE
INTERMEDIATE	7 5/8	29.7	P110	9986		590	2938
PRODUCTION	4.5, 5, & 5.5	13.5, 18, & 22	P110	15610		715	3116

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15620

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 07, 2022	RED FORK	391	50	1531	3916	1031	FLOWING	940	38/128	675

Completion and Test Data by Producing Formation

Formation Name: RED FORK

Code: 404RDFK

Class: GAS

Spacing Orders	
Order No	Unit Size
720797	640
718672	320
729142	MULTI

Perforated Intervals	
From	To
9960	15564

Acid Volumes	
600 BBL 7.5% HCL	

Fracture Treatments	
1192776# 100 MESH 6414584# 40/70 MESH 180694 BBLs WATER	

Formation	Top	Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation:
RED FORK	9507	

Other Remarks
CEMENT WAS NOT CIRCULATED TO SURFACE. TEMP LOG WAS RAN AND FOUND TOC AT 190'. RAN 1" STRING TO RAISE CEMENT TO SURFACE.

Lateral Holes

Sec: 10 TWP: 17N RGE: 17W County: DEWEY

NW NW SW SE

1132 FSL 2624 FEL of 1/4 SEC

Depth of Deviation: 9000 Radius of Turn: 600 Direction: 357 Total Length: 5533

Measured Total Depth: 15620 True Vertical Depth: 9497 End Pt. Location From Release, Unit or Property Line: 1132

FOR COMMISSION USE ONLY

Status: Accepted

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