

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063249040001

Completion Report

Spud Date: January 26, 2020

OTC Prod. Unit No.: 063-226754-0-0000

Drilling Finished Date: February 17, 2020

1st Prod Date: April 12, 2020

Completion Date: April 07, 2020

Drill Type: HORIZONTAL HOLE

Well Name: HAMILTON 2-14-2WH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 14 8N 12E
SE NW SE SW
799 FSL 1741 FWL of 1/4 SEC
Latitude: 35.16185034 Longitude: -96.01266251
Derrick Elevation: 696 Ground Elevation: 671

First Sales Date: 04/12/2020

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception
Order No
714318

Increased Density
Order No
707353
707354
710234

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			50		6	SURFACE
SURFACE	9.625	36	J-55	503		170	SURFACE
PRODUCTION	5.5	20	P-110	15255		2195	3720

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15251

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 01, 2020	WOODFORD			9359		3047	FLOWING	367	64/64	349

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
670063	640	5497	6898
671757	640	7003	10641
707521	MULTIUNIT	11532	15163
Acid Volumes		Fracture Treatments	
1,865 BBLS 7.5% HCL ACID		334,628 BBLS FLUID 8,268,369 LBS PROPPANT	

Formation Name: MAYES

Code: 353MYES

Class: GAS

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
670063	640	5106	6898
671757	640	6919	6982
714317	MULTIUNIT	10841	11491
Acid Volumes		Fracture Treatments	
TREATED WITH WOODFORD FORMATION		TREATED WITH WOODFORD FORMATION	

Formation	Top
MAYES	4870
WOODFORD	5456

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 2 TWP: 8N RGE: 12E County: HUGHES
NW SW SW SE
407 FSL 2477 FEL of 1/4 SEC
Depth of Deviation: 4321 Radius of Turn: 774 Direction: 2 Total Length: 9714
Measured Total Depth: 15251 True Vertical Depth: 4501 End Pt. Location From Release, Unit or Property Line: 407

FOR COMMISSION USE ONLY	
Status: Accepted	1145264

4/12/20
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Oil & Gas Conservation Division
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Addendum

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TULSA, OK 74136-4226

Multifunit:

Sec. 14: 44.6469% 999 MYWD 226754 I
Sec. 11: 52.0692% 999 MYWD 226754A I
Sec. 2: 3.2833% 319 WDFD 226754B I

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	714318		707353	
	Commingled			707354	
				710234	

Casing and Cement							
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Plug	
Depth	Plug Type
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Initial Test Data

October 08, 2020

5/1/20

319 WDFD (Sec. 2) 367
999 MYWD (Sec. 11 & 14)

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
670063 (2)	640
671757 (11 & 14)	640
707521	MULTIUNIT
714317 (16)	

Perforated Intervals

From	To
5497	6898
7003	10641
11532	15163

Acid Volumes

1,865 BBLS 7.5% HCL ACID

Fracture Treatments

334,628 BBLS FLUID
8,268,369 LBS PROPPANT

Formation Name: MAYES

Code: 353MYES

Class: GAS

Spacing Orders

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Perforated Intervals

From	To
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10841	11491

Acid Volumes

TREATED WITH WOODFORD FORMATION

Fracture Treatments

TREATED WITH WOODFORD FORMATION

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