

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35091218190000

**Completion Report**

Spud Date: March 30, 2019

OTC Prod. Unit No.: 091-226171-0-0000

Drilling Finished Date: July 09, 2019

1st Prod Date: September 16, 2019

Completion Date: September 13, 2019

**Drill Type:** HORIZONTAL HOLE

Well Name: MIFFLIN 1-14-26CH

Purchaser/Measurer: BP ENERGY

Location: MCINTOSH 14 9N 13E  
SW NW SW NW  
1780 FNL 234 FWL of 1/4 SEC  
Latitude: 35.25596333 Longitude: -95.90977692  
Derrick Elevation: 786 Ground Elevation: 761

First Sales Date: 09/16/2019

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480  
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	707480		There are no Increased Density records to display.	
	Commingled	713518			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			30		95	SURFACE
SURFACE	9.625	36	J-55	528		170	SURFACE
PRODUCTION	5.5	20	P-110	16000		2605	2850

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 16042**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 08, 2019	MISSISSIPPIAN			5587		3848	FLOWING	263	64/64	405

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

#### Spacing Orders

Order No	Unit Size
500360	640
690770	640
690771	640
707479	MULTIUNIT
713517	NPT

#### Perforated Intervals

From	To
4288	15905

#### Acid Volumes

2,192 BBLS 15% HCL ACID
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#### Fracture Treatments

392,866 BBLS FLUID 9,326,321 LBS PROPPANT
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Formation	Top
UNION VALLEY	3425
MISSISSIPPIAN	4001

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: FIRST CEMENTING JOB WAS NOT SUFFICIENT, RECEMENTED. FINAL TOC REFLECTS SECOND JOB.

#### Other Remarks

OCC - ORDER 713518 IS A NUNC PRO TUNC FOR THE LOCATION EXCEPTION ORDER 707480

OCC - ORDER 713517 IS A NUNC PRO TUNC FOR THE MULTIUNIT ORDER 707479

#### Lateral Holes

Sec: 26 TWP: 9N RGE: 13E County: MCINTOSH

NW SE NW SW

1723 FSL 777 FWL of 1/4 SEC

Depth of Deviation: 3410 Radius of Turn: 646 Direction: 182 Total Length: 11617

Measured Total Depth: 16042 True Vertical Depth: 4085 End Pt. Location From Release, Unit or Property Line: 777

#### FOR COMMISSION USE ONLY

Status: Accepted

1144065

Eff 9/16/19

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1002A Addendum

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**Multunit:**

14-09N-13E: 25% 226171 I  
23-09N-13E: 45.5% 226171A I  
26-09N-13E: 29.5% 226171B I

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MUFO: 707479  
(npt 713957)

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10/18/19 359 M5SP 263