

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017256550000

**Completion Report**

Spud Date: March 05, 2021

OTC Prod. Unit No.: 017-227270-0-0000

Drilling Finished Date: May 05, 2021

1st Prod Date: July 03, 2021

Completion Date: June 12, 2021

**Drill Type:** HORIZONTAL HOLE

Well Name: SOUTH RANCH 1H-22-27

Purchaser/Measurer: ENLINK

Location: CANADIAN 15 12N 9W  
SE SW SE SW  
300 FSL 1950 FWL of 1/4 SEC  
Latitude: 35.50865876 Longitude: -98.14243903  
Derrick Elevation: 1466 Ground Elevation: 1440

First Sales Date: 7/3/2021

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	720145		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J55	1011		270	SURFACE
INTERMEDIATE	7	23	P-110	10467		305	5867
PRODUCTION	5	18	P-110	22687		799	12337

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22687**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 29, 2021	MISSISSIPPIAN	106	61	8146	76849	1275	FLOWING	8080	24	4076

<b>Completion and Test Data by Producing Formation</b>															
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: GAS												
<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Spacing Orders</th></tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>715834</td> <td>1280</td> </tr> </table>		Spacing Orders		Order No	Unit Size	715834	1280	<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Perforated Intervals</th></tr> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>12444</td> <td>22641</td> </tr> </table>		Perforated Intervals		From	To	12444	22641
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Formation	Top
MISSISSIPPIAN TVD	11966
MISSISSIPPIAN MD	12027

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

<b>Lateral Holes</b>
Sec: 27 TWP: 12N RGE: 9W County: CANADIAN  SE SE SE SW  125 FSL 2615 FWL of 1/4 SEC  Depth of Deviation: 11898 Radius of Turn: 523 Direction: 175 Total Length: 10698  Measured Total Depth: 22687 True Vertical Depth: 12423 End Pt. Location From Release, Unit or Property Line: 125

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1146793

7/3/21  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
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**1002A**  
**Addendum**

API No.: 35017256550000

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A: 227270 I

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Latitude: 35.50865876 Longitude: -98.14243903  
Derrick Elevation: 1466 Ground Elevation: 1440

**First Sales Date:** 7/3/2021

BHL: 27-12N-09W

**Operator:** CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

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**Total Depth: 22687**

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Depth	Brand & Type	Depth	Plug Type
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SP 715834: 1280A Secs. 22 & 27

Initial Test Data
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August 25, 2021

Recvd. 8/17/21

7/29/21

359 mssp

8080