

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35051244520000

Completion Report

Spud Date: October 07, 2018

OTC Prod. Unit No.: 051-225885-0-0000

Drilling Finished Date: March 24, 2019

1st Prod Date: August 08, 2019

Completion Date: July 22, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ADAMS 27-34 5MXH

Purchaser/Measurer: ENABLE

Location: GRADY 27 6N 6W
 NE NE NW NE
 221 FNL 1561 FEL of 1/4 SEC
 Latitude: 34.970789 Longitude: -97.816719
 Derrick Elevation: 1068 Ground Elevation: 1043

First Sales Date: 8/8/2019

Operator: RED WOLF OPERATING LLC 24373

801 West Covell Rd
 EDMOND, OK 73003-2179

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
706398	

Increased Density	
Order No	
702298	
702299	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.325	68	J-55	1505	991	675	SURFACE
INTERMEDIATE	9.625	40	P110	12621	1775	1402	6967
PRODUCTION	5.5	23	P110	24334	5800	2551	9778

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24334

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 10, 2019	MISSISSIPPIAN	718	58	9024	12.568	1490	FLOWING	4800	26/64	4338

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
666457	640
669414	640
706404	MULTIUNIT

Perforated Intervals

From	To
15058	24189

Acid Volumes

38,000 GAL HCL ACID

Fracture Treatments

19,873,910 LBS SAND
545,528 BBLs FLUID

Formation	Top
SPRINGER	12726
MISSISSIPPIAN	14146

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: PIPE STUCK AT 17,646' MD AND SHOT OFF AT 14,370 LEAVING 28 JOINTS, 2 STABILIZERS AND 8.5 INSERT BIT LEFT DOWN HOLE

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 34 TWP: 6N RGE: 6W County: GRADY

SE SW SW SE

206 FSL 2231 FEL of 1/4 SEC

Depth of Deviation: 13531 Radius of Turn: 972 Direction: 180 Total Length: 9131

Measured Total Depth: 24330 True Vertical Depth: 14925 End Pt. Location From Release, Unit or Property Line: 2232

FOR COMMISSION USE ONLY

1143503

Status: Accepted