

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35153236350000

Completion Report

Spud Date: September 30, 2018

OTC Prod. Unit No.: 153-224547

Drilling Finished Date: October 17, 2018

1st Prod Date: November 17, 2018

Completion Date: November 14, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: FARWELL 25-20-17 1H

Purchaser/Measurer: PLAINS MARKETING

Location: WOODWARD 36 20N 17W
N2 NE NE NE
205 FNL 330 FEL of 1/4 SEC
Latitude: 36.172575857 Longitude: -98.956632846
Derrick Elevation: 1811 Ground Elevation: 1786

First Sales Date: 11/17/2018

Operator: TAPSTONE ENERGY LLC 23467

100 E MAIN ST
OKLAHOMA CITY, OK 73104-2509

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	693025		678822	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	H-40	375	700	385	SURFACE
INTERMEDIATE	9 5/8	36	J-55	1500	950	410	SURFACE
PRODUCTION	7	29	P-110	9814	2400	325	6698

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13 1/2	P-110	5892	1300	545	8686	14578

Total Depth: 14578

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
9628	AS1-X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 27, 2018	MISSISSIPPIAN	330	38	964	2921	2364	FLOWING	400	40/64	587

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
673655	640

Perforated Intervals

From	To
9688	14485

Acid Volumes

1,422 BBLS 15% HCL

Fracture Treatments

177,682 BBLS OF FLUID & 5,631,588 LBS OF SAND.
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Formation	Top
MANNING	9143
BASE MANNING LIME	9460
MANNING SHALE	9518
UPPER MERAMEC	9580

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 25 TWP: 20N RGE: 17W County: WOODWARD

SE NW NE NE

199 FNL 704 FEL of 1/4 SEC

Depth of Deviation: 9079 Radius of Turn: 774 Direction: 356 Total Length: 4725

Measured Total Depth: 14578 True Vertical Depth: 9416 End Pt. Location From Release, Unit or Property Line: 199

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Status: Accepted