

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043236410000

Completion Report

Spud Date: September 12, 2018

OTC Prod. Unit No.: 043-224534

Drilling Finished Date: October 02, 2018

1st Prod Date: November 14, 2018

Completion Date: November 13, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BURCHETT 11/2-19-17 1H

Purchaser/Measurer: PLAINS MARKETING

Location: DEWEY 14 19N 17W
NE NW NW NW
205 FNL 400 FWL of 1/4 SEC
Latitude: 36.129191981 Longitude: 98.989594888
Derrick Elevation: 1863 Ground Elevation: 1840

First Sales Date: 11/14/2018

Operator: TAPSTONE ENERGY LLC 23467

100 E MAIN ST
OKLAHOMA CITY, OK 73104-2509

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
X	Multiple Zone	693229		680258	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1500	1050	475	SURFACE
PRODUCTION	7	29	P-110	10691	2800	400	6319

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13 1/2	P-110	10751	2150	1145	9937	20688

Total Depth: 20688

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
10434	AS1-X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 19, 2018	MSSP	185	41	2148	11611	3044	FLOWING	1200	40/64	758

Completion and Test Data by Producing Formation

Formation Name: MSSP

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
680541	640
666765	640
699452	MULTIUNIT

Perforated Intervals

From	To
10558	20592

Acid Volumes

3504 BBL 15% HCL

Fracture Treatments

394,489 BBLS OF FLUID & 12,142,190 LBS OF SAND.

Formation	Top
BROWN DOLOMITE	3480
BASE HEEBNER SHALE	6370
TONKAWA SAND	6810
COTTAGE GROVE SAND	7262
HOGSHOOTER	7570
OSWEGO LIME	8032
MORROW SHALE	8835
MISS. UNCONFORMITY/CHESTER LIME	9220
MANNING	9944
BASE MANNING LIME	10218
MANNING SHALE	10330
UPPER MERAMEC	10538

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 2 TWP: 19N RGE: 17W County: DEWEY

NE NW NW NW

197 FNL 644 FWL of 1/4 SEC

Depth of Deviation: 9990 Radius of Turn: 618 Direction: 1 Total Length: 9727

Measured Total Depth: 20688 True Vertical Depth: 9979 End Pt. Location From Release, Unit or Property Line: 197

Status: Accepted