

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011241980000

**Completion Report**

Spud Date: May 22, 2019

OTC Prod. Unit No.: 011-226414

Drilling Finished Date: June 28, 2019

1st Prod Date: October 25, 2019

Completion Date: October 22, 2019

**Drill Type:** HORIZONTAL HOLE

Well Name: KNUTSON 1-2-11XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 2 16N 13W  
SW NE NW NW  
509 FNL 904 FWL of 1/4 SEC  
Latitude: 35.897363 Longitude: -98.557787  
Derrick Elevation: 1723 Ground Elevation: 1693

First Sales Date: 10/25/2019

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	698738		695356	
	Commingled			695355	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1490		1322	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9180		1028	2991
PRODUCTION	5 1/2	23	P-110	20887		3964	8910

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20887**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 28, 2019	MISSISSIPPIAN	698	49	7994	11453	1609	FLOWING	3086	28/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359 MSSP		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
694324	640	10800	20715		
694323	640				
698737	MULTIUNIT				
Acid Volumes		Fracture Treatments			
83 BBLS 15% HCl		266,778 BBLS FLUID & 15,440,079 LBS OF SAND			

Formation	Top
MISSISSIPPIAN	10800

Were open hole logs run? No  
 Date last log run:  
  
 Were unusual drilling circumstances encountered? No  
 Explanation:

Other Remarks
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. IN ADDITION, THE INCREASED DENSITY FINAL ORDERS HAVE NOT BEEN ISSUED EITHER

Lateral Holes
Sec: 11 TWP: 16N RGE: 13W County: BLAINE  SE SW SW SW  62 FSL 390 FWL of 1/4 SEC  Depth of Deviation: 3105 Radius of Turn: 7609 Direction: 90 Total Length: 10087  Measured Total Depth: 20887 True Vertical Depth: 10950 End Pt. Location From Release, Unit or Property Line: 62

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1144014</div>