

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35153236340000

Completion Report

Spud Date: September 26, 2018

OTC Prod. Unit No.: 153-224548

Drilling Finished Date: October 22, 2018

1st Prod Date: November 29, 2018

Completion Date: November 15, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HLC 25/36-20-18 1H

Purchaser/Measurer: PLAINS MARKETING

Location: WOODWARD 25 20N 18W
NE NW NE NW
245 FNL 1895 FWL of 1/4 SEC
Latitude: 36.187040285 Longitude: -99.073372494
Derrick Elevation: 1839 Ground Elevation: 1823

First Sales Date: 11/29/2018

Operator: TAPSTONE ENERGY LLC 23467

100 E MAIN ST
OKLAHOMA CITY, OK 73104-2509

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|--|--|
| | Single Zone | Order No | | Order No | |
| X | Multiple Zone | 694049 | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|-------|------|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 36 | J-55 | 1515 | 800 | 455 | SURFACE |
| PRODUCTION | 7 | 29 | P-110 | 10675 | 1350 | 440 | 6258 |

| Liner | | | | | | | | |
|-------|-------|--------|-------|--------|------|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 13 1/2 | P-110 | 8497 | 2400 | 150 | 10009 | 18506 |

Total Depth: 18506

| Packer | | Plug | |
|--------|--------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| 10658 | AS1-X | There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Dec 13, 2018 | MISSISSIPPIAN | 239 | 41 | 1298 | 5431 | 2590 | FLOWING | 550 | 52/64 | 564 |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|------------------|
| 694048 | MULTIUNIT |
| 684815 | 640 |
| 693554 | NUC PRO TUNK 640 |
| 684814 | 640 |

Perforated Intervals

| From | To |
|-------|-------|
| 10785 | 18506 |

Acid Volumes

| |
|---------------------------------------|
| 3476 BBLs 7.5% HCL & 972 BBLs 15% HCL |
|---------------------------------------|

Fracture Treatments

| |
|--|
| 199,593 BBL OF FLUID & 4,487,644 LBS OF SAND |
|--|

| Formation | Top |
|---------------------------|-------|
| BASE HEEBNER SHALE | 6120 |
| TONKAWA SAND | 6567 |
| COTTAGE GROVE SAND | 7005 |
| HOGSHOOTER | 7321 |
| OSWEGO LIME | 7712 |
| MORROW SHALE | 8475 |
| MISS UNCONFORMITY/CHESTER | 8700 |
| MANNING | 9561 |
| BASE MANNING LIME | 9873 |
| MANNING SHALE | 9931 |
| UPPER MERAMEC | 9966 |
| MIDDLE MERAMEC | 10118 |
| LOWER MERAMEC | 10458 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 36 TWP: 20N RGE: 18W County: WOODWARD

SW SW SW NE

2621 FNL 2595 FEL of 1/4 SEC

Depth of Deviation: 10122 Radius of Turn: 441 Direction: 178 Total Length: 7691

Measured Total Depth: 18506 True Vertical Depth: 10793 End Pt. Location From Release, Unit or Property Line: 2595

FOR COMMISSION USE ONLY

Status: Accepted

1141731