

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011242000000

Completion Report

Spud Date: April 04, 2019

OTC Prod. Unit No.: 011-226416

Drilling Finished Date: May 14, 2019

1st Prod Date: October 24, 2019

Completion Date: October 20, 2019

Drill Type: HORIZONTAL HOLE

Well Name: KNUTSON 3-2-11XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 2 16N 13W
SW NE NE NE
357 FNL 438 FEL of 1/4 SEC
Derrick Elevation: 1670 Ground Elevation: 1640

First Sales Date: 10/24/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	698742		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1494		1919	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9068		1012	SURFACE
PRODUCTION	5 1/2	23	P-110	20741		3949	5940

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20736

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 29, 2019	MISSISSIPPIAN	543	49	6064	11168	2823	FLOWING	3295	32/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
694324	640
694323	640
698741	MULTIUNIT

Perforated Intervals

From	To
10743	20568

Acid Volumes

119 BBLS 15% HCl

Fracture Treatments

351,964 BBLS FLUID & 16,909,984 LBS OF SAND

Formation	Top
MISSISSIPPIAN	10743

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. IN ADDITION, THE INCREASED DENSITY FINAL ORDERS HAVE NOT BEEN ISSUED EITHER

Lateral Holes

Sec: 11 TWP: 16N RGE: 13W County: BLAINE

SW SE SE SE

29 FSL 416 FEL of 1/4 SEC

Depth of Deviation: 10313 Radius of Turn: 351 Direction: 88 Total Length: 9993

Measured Total Depth: 20736 True Vertical Depth: 10979 End Pt. Location From Release, Unit or Property Line: 29

FOR COMMISSION USE ONLY

Status: Accepted

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