

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35051244500000

Completion Report

Spud Date: September 20, 2018

OTC Prod. Unit No.: 051-225881-0-0000

Drilling Finished Date: December 29, 2018

1st Prod Date: August 14, 2019

Completion Date: August 04, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ADAMS 27-34 1XH

Purchaser/Measurer: ENABLE

Location: GRADY 27 6N 6W
 NE NE NW NE
 222 FNL 1501 FEL of 1/4 SEC
 Latitude: 34.970789 Longitude: -97.816518
 Derrick Elevation: 1068 Ground Elevation: 1043

First Sales Date: 8/9/2019

Operator: RED WOLF OPERATING LLC 24373

801 West Covell Rd
 EDMOND, OK 73003-2179

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
706401	

Increased Density	
Order No	
702291	
702292	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	68	J-55	1497	900	675	SURFACE
INTERMEDIATE	9.625	40	P110	12547	1860	1359	5690
PRODUCTION	5.5	23	P110	24482	5296	2667	11662

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24482

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 09, 2019	WOODFORD	572	56	6282	10.982	1564	FLOWING	3800	24/64	3809

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
666457	640
669414	640
706400	MULTIUNIT

Perforated Intervals

From	To
14850	24305

Acid Volumes

333 BBLS HCL ACID

Fracture Treatments

19,330,043 POUNDS OF SAND
533,101 BBLS OF FLUID

Formation	Top
SPRINGER	12620
MISSISSIPPIAN	13909
WOODFORD	14338

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: SIDETRACKED AT 14,417' DUE TO HOLE STABILITY ISSUES

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 34 TWP: 6N RGE: 6W County: GRADY

SE SW SE SE

23 FSL 714 FEL of 1/4 SEC

Depth of Deviation: 13654 Radius of Turn: 855 Direction: 178 Total Length: 9485

Measured Total Depth: 24482 True Vertical Depth: 14938 End Pt. Location From Release, Unit or Property Line: 23

FOR COMMISSION USE ONLY

1143327

Status: Accepted