

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35085213090000

**Completion Report**

Spud Date: November 06, 2019

OTC Prod. Unit No.:

Drilling Finished Date: November 14, 2019

1st Prod Date:

Completion Date: December 12, 2019

**Drill Type: STRAIGHT HOLE**

Well Name: NORTH PIKE SANDERS UNIT 10-2

Purchaser/Measurer:

Location: LOVE 31 6S 1W  
SE NE NW SW  
1995 FSL 1140 FWL of 1/4 SEC  
Latitude: 33.989419 Longitude: -97.348311  
Derrick Elevation: 833 Ground Elevation: 816

First Sales Date:

Operator: JONES L E OPERATING INC 19169  
PO BOX 1185  
15 S 10TH ST  
DUNCAN, OK 73534-1185

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36	J-55	777	1000	300	SURFACE
PRODUCTION	5 1/2"	17	J-55	7581	1000	650	5980

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 7600**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7236	ARROW ASIX	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

**Completion and Test Data by Producing Formation**

Formation Name: SANDERS

Code: 404SDRS

Class: INJ

**Spacing Orders**

Order No	Unit Size
662476	

**Perforated Intervals**

From	To
7270	7278

**Acid Volumes**

300 GAL 7-1/2% MCA
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**Fracture Treatments**

256 BBLS 2 KCL & 1000# 20-40 SAND
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Formation Name: PONTOTOC

Code: 419PNTC

Class: WATER SUPPLY

**Spacing Orders**

Order No	Unit Size
662476	

**Perforated Intervals**

From	To
1990	2000
2056	2066
2110	2120

**Acid Volumes**

There are no Acid Volume records to display.
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**Fracture Treatments**

There are no Fracture Treatments records to display.
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Formation	Top
PONTOTOC	1900
DEESE	5050
SANDERS	7300

Were open hole logs run? Yes

Date last log run: November 15, 2019

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

DV TOOL RUN AT 2,164' W/ 400 SX CEMENT.

**FOR COMMISSION USE ONLY**

1144371

Status: Accepted