

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011238560001

Completion Report

Spud Date: October 05, 2017

OTC Prod. Unit No.: 011-226417

Drilling Finished Date: November 18, 2017

1st Prod Date: October 25, 2019

Completion Date: October 11, 2019

Drill Type: HORIZONTAL HOLE

Well Name: SMOOT QUARTER FIU 1-1H

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 1 16N 13W
NE NW NW NW
220 FNL 540 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 10/25/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	665717		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1515		1295	SURFACE
INTERMEDIATE	9 5/8	40	P-110	8997		960	5287
PRODUCTION	5 1/2	23	P-110	15413		1525	2925

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15408

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 26, 2019	MISSISSIPPIAN	577	50	5289	9166	1060	FLOWING	5200	24/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
656153	640

Perforated Intervals

From	To
10732	15308

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

155,550 BBLS FLUID & 9,190,434 LBS OF SAND

Formation	Top
MISSISSIPPIAN	10732

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED

Lateral Holes

Sec: 1 TWP: 16N RGE: 13W County: BLAINE

SE SW SW SW

142 FSL 360 FWL of 1/4 SEC

Depth of Deviation: 10224 Radius of Turn: 475 Direction: 181 Total Length: 4676

Measured Total Depth: 15408 True Vertical Depth: 10792 End Pt. Location From Release, Unit or Property Line: 142

FOR COMMISSION USE ONLY

Status: Accepted

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