

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017251980000

Completion Report

Spud Date: April 11, 2018

OTC Prod. Unit No.: 017-224209 | 015-224209

Drilling Finished Date: April 25, 2018

1st Prod Date: September 04, 2018

Completion Date: September 04, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MCNEFF 22-27-10-5 2XH

Purchaser/Measurer: BLUE MOUNTAIN

Location: CANADIAN 22 10N 5W
SW NE NE NW
371 FNL 2166 FWL of 1/4 SEC
Latitude: 35.332979 Longitude: -97.717216
Derrick Elevation: 1214 Ground Elevation: 1189

First Sales Date: 09/04/2018

Operator: ROAN RESOURCES LLC 24127

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 713899 | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 40 | P-110 | 1466 | | 450 | SURFACE |
| PRODUCTION | 5 1/2 | 23 | P-110 | 19350 | | 2240 | 4172 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 19350

| Packer | | Plug | |
|---|--------------|-------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| There are no Packer records to display. | | 19255 | CIBP |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Sep 12, 2018 | WOODFORD | 613 | 40 | 1258 | 2052 | 1652 | PUMPING | | 62/128 | 415 |

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 654976 | 640 |
| 419868 | 640 |
| 713929 | MULTIUNIT |

Perforated Intervals

| From | To |
|------|-------|
| 9228 | 19241 |

Acid Volumes

26500 GAL OF 15% HCL ACID WITH CITRIC ACID

Fracture Treatments

21522000 GAL OF FDP-S1292-17 WATER + 22567500 LB OF COMMON WHITE 100 MESH

| Formation | Top |
|---------------|------|
| HOXBAR | 5988 |
| COTTAGE GROVE | 7243 |
| OSWEGO | 8236 |
| VERDIGRIS | 8407 |
| PINK | 8543 |
| BROWN | 8748 |
| MISSISSIPPI | 8772 |
| KINDERHOOK | 8866 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

ORDER NO. 689977: EXCEPTION TO RULE 165:10-5-6; MECHANICAL INTEGRITY TEST REQUIREMENTS

Lateral Holes

Sec: 27 TWP: 10N RGE: 5W County: GRADY

SW SE SE SW

66 FSL 2155 FWL of 1/4 SEC

Depth of Deviation: 8295 Radius of Turn: 715 Direction: 179 Total Length: 9932

Measured Total Depth: 19350 True Vertical Depth: 9102 End Pt. Location From Release, Unit or Property Line: 66

FOR COMMISSION USE ONLY

Status: Accepted

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