

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017254970000

Completion Report

Spud Date: September 12, 2019

OTC Prod. Unit No.: 017-226447-0-0000

Drilling Finished Date: October 12, 2019

1st Prod Date: December 13, 2019

Amended

Completion Date: November 06, 2019

Amend Reason: OCC CORRECTION TO BOTTOM HOLE SECTION

Drill Type: HORIZONTAL HOLE

Well Name: HANNEMAN 1H-26

Purchaser/Measurer: ANCOVA

Location: CANADIAN 25 12N 9W
SW SW SW SW
300 FSL 285 FWL of 1/4 SEC
Latitude: 35.479691 Longitude: -98.113123
Derrick Elevation: 25 Ground Elevation: 1490

First Sales Date: 12/13/19

Operator: TRAVIS PEAK RESOURCES LLC 23914

1100 LOUISIANA ST STE 5100
HOUSTON, TX 77002-5220

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	709733		698399	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J55 BTC	1450		435	SURFACE
INTERMEDIATE	7	32	P110 TXP	10689		2585	114
PRODUCTION	4.5	13.5	P110ICY TXP	17311		455	9353

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17337

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 21, 2019	MISSISSIPPIAN LIME	181	55.5	8568	47337	1597	FLOWING	6100	28/64	5319

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN LIME

Code: 351MSSLM

Class: GAS

Spacing Orders

Order No	Unit Size
501544	640

Perforated Intervals

From	To
12279	17184

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

208657 BBLS OF FLUID & 12014439# OF PROPPANT

Formation	Top
MERAMEC	12076

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 26 TWP: 12N RGE: 9W County: CANADIAN

NW NW NE NE

65 FNL 1126 FEL of 1/4 SEC

Depth of Deviation: 11779 Radius of Turn: 505 Direction: 359 Total Length: 4765

Measured Total Depth: 17337 True Vertical Depth: 11992 End Pt. Location From Release, Unit or Property Line: 65

FOR COMMISSION USE ONLY

1145738

Status: Accepted

~~4/15/20~~ 12/13/19
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
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1002A
Addendum

API No.: 35017254970000

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	Commingled				

674811: rep. all

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Liner								
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Total Depth: 17337

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

1/27/20 (est.)
November 10, 2020

12/21/19 351 MSSL M 6100

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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Completion and Test Data by Producing Formation

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501544	640	12279	17184
Acid Volumes		Fracture Treatments	
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Formation	Top
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