Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051243810000 **Completion Report** Spud Date: July 29, 2018

OTC Prod. Unit No.: 051-225594 Drilling Finished Date: August 18, 2019

1st Prod Date: May 10, 2019

Completion Date: May 10, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Purchaser/Measurer: BLUE MOUNTAIN Well Name: VICTORY SLIDE 16-9-9-5 1XH

Location: GRADY 15 9N 5W First Sales Date: 05/10/2019

NE SW SW SW 401 FSL 595 FWL of 1/4 SEC

Latitude: 35.248766 Longitude: -97.721523 Derrick Elevation: 1352 Ground Elevation: 1327

Operator: ROAN RESOURCES LLC 24127

> 320 S BOSTON AVE STE 900 TULSA, OK 74103-3729

Completion Type					
Χ	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
713880

Increased Density					
Order No					
682364					
682365					

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	J-55	310		420	SURFACE
INTERMEDIATE	9 5/8	40	J-55	1448		425	SURFACE
PRODUCTION	5 1/2	23	HCP-110	20352		2085	4535

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20395

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 16, 2019	MISSISSIPIAN	482	42	876	1817	1030	FLOWING	950	34/128	515

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPIAN

Code: 359MSSP

Class: OIL

Spacing Orders					
Order No	Unit Size				
656177	640				
663215	640				
713879	MULTIUNIT				

Perforated Intervals					
From	То				
10025	20156				

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

FRAC STAGES 1-25 OA: 12001409 LBS OF PROPPANT + 288572 BBLS OF WATER

Formation	Тор
HOXBAR	6470
COTTAGE GROVE	8034
OSWEGO	8946
VERDIGRIS	9146
PINK	9390
BROWN	9650
MISSISSIPPIAN	9739

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 9 TWP: 9N RGE: 5W County: GRADY

NE NW NE NE

67 FNL 780 FEL of 1/4 SEC

Depth of Deviation: 9370 Radius of Turn: 633 Direction: 2 Total Length: 10031

Measured Total Depth: 20395 True Vertical Depth: 9627 End Pt. Location From Release, Unit or Property Line: 67

FOR COMMISSION USE ONLY

1142700

Status: Accepted

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