

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037293910001

Completion Report

Spud Date: February 08, 2018

OTC Prod. Unit No.: 037-001001

Drilling Finished Date: February 09, 2018

1st Prod Date: May 02, 2018

Completion Date: May 01, 2018

Drill Type: STRAIGHT HOLE

Well Name: MABLE WILLIS 13

Purchaser/Measurer:

Location: CREEK 11 17N 7E
NE NW SW NE
1155 FSL 495 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 965

First Sales Date:

Operator: BAUGH ALLAN L 14665

12589 S 486TH WEST AVE
DRUMRIGHT, OK 74030-5914

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2	17	J-55	1522	1000	320	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1525

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 11, 2018	LAYTON	1	42			150	PUMPING			

Completion and Test Data by Producing Formation										
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Formation Name: LAYTON		Code: 405LYTN	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
NONE		1382	1388
		1394	1404
		1468	1474
Acid Volumes		Fracture Treatments	
1,000 GALLONS 15%		377 BARRELS, 23,000 POUNDS	

Formation	Top
HOGSHOOTER	13421
LAYTON	13821

Were open hole logs run? Yes
Date last log run: February 15, 2018

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
ALTERNATE CASING METHOD. CIRCULATED 12 BARRELS CEMENT TO PIT.

FOR COMMISSION USE ONLY	
Status: Accepted	1145465

API
NO. **037-29391**
OTC PROD
UNIT NO. **037-001001**

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED
AUG 05 2020

Form 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason) _____

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY **CREEK** SEC **11** TWP **7N** RGE **7E**
LEASE NAME **Mable Willis** WELL NO. **13**
NE 1/4 NW 1/4 SW 1/4 NE 1/4 FSL OF 1/4 SEC **1155** FWL OF 1/4 SEC **495**
ELEVATION Derrick FL **965'** Longitude (if known)
OPERATOR NAME **ALLAN L. BAUGH** OTC / OCC OPERATOR NO. **14665**
ADDRESS **12589 S. 486th West Ave**
CITY **Drumright** STATE **OK** ZIP **74030**

SPUD DATE **Feb. 8, 2018**
DRILLING FINISHED DATE **Feb. 9, 2018**
DATE OF WELL COMPLETION **May 1, 2018**
1st PROD DATE **May 2, 2018**
RECOMP DATE

LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
☐ COMMINGLED
☐ LOCATION EXCEPTION
☐ ORDER NO.
☐ INCREASED DENSITY
☐ ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	5-1/2"	17#	J-55	1527	1000	320	Surface
LINER							
TOTAL DEPTH							1525'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Layton						
SPACING & SPACING	none						
ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj.	OIL						
Disp, Comm Disp, Svc							
PERFORATED INTERVALS	1382-1388' 1394-1404' 1468-1474'						
ACID/VOLUME	1000 G 150						
FRACTURE TREATMENT (Fluids/Prop Amounts)	377 bbls 23,000#						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

none

OR
Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	May 11, 2018						
OIL-BBL/DAY	1						
OIL-GRAVITY (API)	42						
GAS-MCF/DAY	TRACE						
GAS-OIL RATIO CU FT/BBL	-						
WATER-BBL/DAY	150						
PUMPING OR FLOWING	Pumping						
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE **ALLAN L. BAUGH** DATE **9/18/2018**
NAME (PRINT OR TYPE) **ALLAN L. BAUGH** PHONE NUMBER **918-6251712**
ADDRESS **12589 S. 486th West Ave Drumright OK 74030** EMAIL ADDRESS **Rita.baugh@yahoo.com**

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

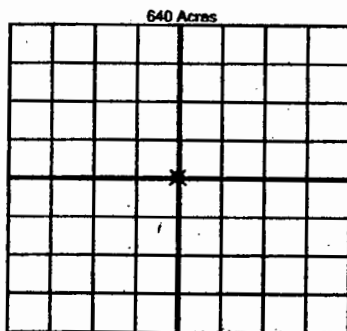
NAMES OF FORMATIONS	TOP
Hogshooter	1342'
Layton	1382'
TD	1525'

LEASE NAME Mable Willis WELL NO. 13

FOR COMMISSION USE ONLY	
ITD on file ☐ YES ☐ NO	
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	☒ yes ☐ no
Date last log was run	<u>Feb. 15, 2018</u>
Was CO ₂ encountered?	☐ yes ☒ no at what depths? <u> </u>
Was H ₂ S encountered?	☐ yes ☒ no at what depths? <u> </u>
Were unusual drilling circumstances encountered?	☐ yes ☒ no
If yes, briefly explain below	

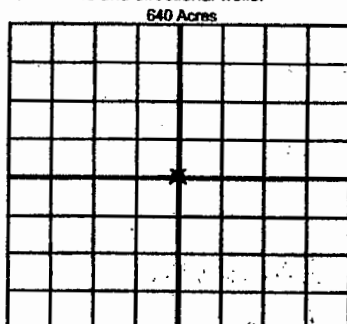
Other remarks: Alternate casing method
circulated 12 barrels cement to pit



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			