## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35125237090004 Completion Report Spud Date: December 17, 2010

OTC Prod. Unit No.: 125-205009-0-0000 Drilling Finished Date: January 08, 2011

1st Prod Date: February 10, 2011

Completion Date: February 08, 2011

Recomplete Date: July 02, 2020

First Sales Date:

Amend Reason: RECOMPLETE RED FORK

Amended

Drill Type: STRAIGHT HOLE

Well Name: MATTHEWS 2-6 Purchaser/Measurer:

Location: POTTAWATOMIE 6 6N 2E

W2 NE SW NE 990 FSL 763 FWL of 1/4 SEC

Latitude: 35.012937 Longitude: -97.0749989 Derrick Elevation: 0 Ground Elevation: 1125

Operator: EAGLE ROAD OIL LLC 23778

**Completion Type** 

Single Zone

Multiple Zone

Commingled

321 S BOSTON AVE STE 700 TULSA, OK 74103-3312

Location Exception				
Order No				
There are no Location Exception records to display.				

Increased Density
Order No
625334
628019
713292

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			47		10	SURFACE
SURFACE	8 5/8	24	J-55	370		265	SURFACE
PRODUCTION	5 1/2	17	J-55	7018		500	4550

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7050

Packer				
Depth Brand & Type				
There are no Packer records to display.				

Plug					
Depth	Plug Type				
5490	CIBP				
5580	CIBP				
5958	CIBP				
6900	CIBP				

August 14, 2020 1 of 2

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 17, 2020	RED FORK	3.36				20	PUMPING			

## **Completion and Test Data by Producing Formation**

Formation Name: RED FORK

Code: 404RDFK

Class: OIL

Spacing Orders					
Order No	Unit Size				
566840	80				

Perforated Intervals				
From	То			
5304	5312			

**Acid Volumes** 

There are no Acid Volume records to display.

Fracture Treatments					
472 BARRELS LOAD WATER, 33,330 POUNDS 20/40 SAND					

Formation	Тор
RED FORK	5304
WOODFORD	5339

Were open hole logs run? Yes
Date last log run: January 08, 2011

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

OCC - ORDER 713292 IS AN EMERGENCY ORDER TO CHANGE OPERATOR ON EARLIER INCREASE DENSITY ORDERS.

## FOR COMMISSION USE ONLY

1145466

Status: Accepted

August 14, 2020 2 of 2