Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35093252680000 **Completion Report** Spud Date: April 02, 2022

OTC Prod. Unit No.: 093 227927-0-0000 Drilling Finished Date: April 19, 2022

1st Prod Date: June 15, 2022

Completion Date: June 03, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: VOGT 1-23MH Purchaser/Measurer: DCP MIDSTREAM

Location: MAJOR 23 21N 13W First Sales Date: 6/15/2022

NE NE NE NE

208 FNL 208 FEL of 1/4 SEC

Latitude: 36.289246 Longitude: -98.552095 Derrick Elevation: 0 Ground Elevation: 1382

Operator: CRAWLEY PETROLEUM CORPORATION 7980

> 105 N HUDSON AVE STE 800 **OKLAHOMA CITY, OK 73102-4803**

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
726526

Increased Density
Order No
723385

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8	36	J-55 LTC	740		295	SURFACE	
PRODUCTION	7	29	HCP110 BTC	6882		295	1962	

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
LINER	4 1/2	15.1	HCP110	5725	0	430	6708	12433	

Total Depth: 12433

Packer					
Depth	Brand & Type				
7560	AS1-X				

Plug					
Depth	Plug Type				
There are no Plug records to display.					

Initial Test Data

August 25, 2022 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 19, 2022	MERAMEC	48	35.2	101	2104	1959	FLOWING	750		145

Completion and Test Data by Producing Formation

Formation Name: MERAMEC

Code: 353MRMC

Class: OIL

Spacing Orders						
Order No	Unit Size					
86422	640					

Perforated Intervals					
From	То				
8461	12337				

Acid Volumes

62,454 GALLONS 15% HCI

Fracture Treatments

5,270,958 GALLONS SLICKWATER 2,908,374 GALLONS 10 POUND GEL 1,286,520 POUNDS 100 MESH SAND 5,028,000 POUNDS 40/70 SAND

Formation	Тор
MERAMEC	7750

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 23 TWP: 21N RGE: 13W County: MAJOR

S2 S2 S2 SW

96 FSL 1311 FEL of 1/4 SEC

Depth of Deviation: 6936 Radius of Turn: 716 Direction: 188 Total Length: 4898

Measured Total Depth: 12433 True Vertical Depth: 7802 End Pt. Location From Release, Unit or Property Line: 96

FOR COMMISSION USE ONLY

1148709

Status: Accepted

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