

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017257120000

**Completion Report**

Spud Date: January 22, 2022

OTC Prod. Unit No.: 017-227983-0-0000

Drilling Finished Date: February 06, 2022

1st Prod Date: June 05, 2022

Completion Date: April 09, 2022

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HUNT 1207 27-22-6MXH

Purchaser/Measurer: IRON HORSE

Location: CANADIAN 27 12N 7W  
SW SW SE SW  
280 FSL 1514 FWL of 1/4 SEC  
Latitude: 35.47977973 Longitude: -97.93164342  
Derrick Elevation: 0 Ground Elevation: 1361

First Sales Date: 6/5/22

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000  
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	726172		723391	
	Commingled			723390	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J55	1527	4230	511	SURFACE
PRODUCTION	5.5	20	P-110	20235	12090	2653	1950

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20240**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 13, 2022	MISSISSIPPIAN	672	47	4177	6215	1701	FLOWING	2	52	601

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: MISSISSIPPIAN	Code: 359MSPP
Class: OIL	

Spacing Orders	
Order No	Unit Size
146122	640
147489	640
171067	640
726171	MULTIUNIT

Perforated Intervals	
From	To
9960	20165

Acid Volumes
500 GALLONS 15% HCl

Fracture Treatments
602,207 BARRELS FRAC FLUID 27,816,880 POUNDS PROPPANT

Formation	Top
MISSISSIPPIAN	9586

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC - ORDERS 720942 & 720943 ARE EXCEPTION TO RULES 165:10-13-9 & 165:10-17-11 SEPARATE ALLOWABLE. OCC - ORDER 726177 IS AN EXCEPTION TO RULE 165:10-3-28(C)(2)(B).

<b>Lateral Holes</b>
Sec: 22 TWP: 12N RGE: 7W County: CANADIAN  NE   NW   NW   NW  101 FNL   382 FWL of 1/4 SEC  Depth of Deviation: 9269 Radius of Turn: 478 Direction: 356 Total Length: 10100  Measured Total Depth: 20240 True Vertical Depth: 9533   End Pt. Location From Release, Unit or Property Line: 101

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1148497