

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073267690000

Completion Report

Spud Date: August 03, 2021

OTC Prod. Unit No.: 073-227658-0-0000

Drilling Finished Date: November 16, 2021

1st Prod Date: February 01, 2022

Completion Date: February 01, 2022

Drill Type: HORIZONTAL HOLE

Well Name: CHURCH 1606 2H-17X

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 17 16N 6W
SW NE NE NW
385 FNL 2170 FWL of 1/4 SEC
Latitude: 35.870043 Longitude: -97.862469
Derrick Elevation: 1159 Ground Elevation: 1129

First Sales Date: 2/1/2022

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100
THE WOODLANDS, TX 77380-3197

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	725800		719796	
	Commingle			719860	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	496		345	SURFACE
PRODUCTION	5 1/2	20	P-110 ICY	18118		1665	7

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18148

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 16, 2022	ALL ZONES PRODUCING	588	42	1394	2372	1264	FLOWING	1500	32	1156

August 25, 2022

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN (LESS CHESTER)		Code: 359MSNLC	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
725799	MULTI UNIT	7864	12955
643931	640		
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		TOTAL FLUID - 486,975BBLS TOTAL PROPPANT - 20,773,671LBS	

Formation Name: MISSISSIPPI LIME		Code: 351MSSLM	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
588584	640	12955	18051
725799	MULTI UNIT		
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	7411
MISSISSIPPI LIME	7411

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC: THE FINAL ORDER 725991 IS AN EXCEPTION TO OAC 165:10-3-28.

Lateral Holes
Sec: 20 TWP: 16N RGE: 6W County: KINGFISHER SW SE SE SW 85 FSL 2188 FWL of 1/4 SEC Depth of Deviation: 6976 Radius of Turn: 477 Direction: 180 Total Length: 10187 Measured Total Depth: 18148 True Vertical Depth: 7514 End Pt. Location From Release, Unit or Property Line: 85

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