## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35063249410000 **Completion Report** Spud Date: February 22, 2022

OTC Prod. Unit No.: Drilling Finished Date: March 04, 2022

1st Prod Date: May 01, 2022

Completion Date: August 11, 2022

**Drill Type: DIRECTIONAL HOLE** 

Well Name: PATRICK 1-3 Purchaser/Measurer:

HUGHES 3 5N 9E Location: NW NW SW SW

1050 FSL 135 FWL of 1/4 SEC

Latitude: 34.92998106 Longitude: -96.35284017 Derrick Elevation: 845 Ground Elevation: 841

TILFORD PINSON EXPLORATION LLC 19944 Operator:

> 841 S KELLY AVE STE 130 EDMOND, OK 73003-5278

Completion Type					
Χ	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception							
Order No							
There are no Location Exception records to display.							

Increased Density						
Order No						
There are no Increased Density records to display.						

First Sales Date:

Casing and Cement							
Type Size Weight Grade Feet PSI SAX Top of CMT							
SURFACE	8 5/8	20	J-55	560		240	SURFACE
PRODUCTION	4 1/2	10.5	J-55	3061		165	2340

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3105

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug						
Depth Plug Type						
2847	RBP					

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure				
May 16, 2022	воосн	2.5				10	PUMPING							
Aug 11, 2022	SAVANNA	30	33			1	PUMPING							
		Cor	npletion and	Test Data I	y Producing F	ormation								
	Formation Name: S	AVANNA		Code: 40	4SVNN	C	class: OIL							
	Spacing Order	s			Perforated I	ntervals								
Order	No	Unit Size		Fron	n	1	Го							
7169	54	40		2758	3	27	764							
	Acid Volumes	<u> </u>	$\neg \vdash$		Fracture Tre	atments		7						
	1,000 GALLONS 10% HCL			872 BARRELS FLUID, 30,000 POUNDS 20/40 SAND										
	Formation Name: B	ООСН		Code: 40	4BOCH	C	class: OIL							
	Spacing Order	s			Perforated I	ntervals		7						
Order	No	Unit Size		From To										
71695	716954 40			2986 3005										
	Acid Volumes		$\neg \vdash$	Fracture Treatments			7							
	1,750 GALLONS 10% HCL		9	900 BARRELS FLUID, 40/360 POUNDS 20/40 SAND										
	Formation Name: B	ООСН		Code: 40	4BOCH	C	class: OIL							
	Spacing Order	s			Perforated I	ntervals								
Order	No	Unit Size		D Unit Size From To		From		То		То				
71695	54	40		2868	3	2876								
Acid Volumes			$\neg \vdash$		Fracture Tre	atments		7						

Formation	Тор
BARTLESVILLE	2294
SAVANNA	2632
воосн	2812

1,750 GALLONS 10% HCL

Were open hole logs run? Yes Date last log run: March 04, 2022

908 BARRELS FLUID, 50,100 POUNDS 20/40 SAND

Were unusual drilling circumstances encountered? No

Explanation:

## Other Remarks

RBP SET BETWEEN BOOCH AND SAVANNA PERFORATIONS. WELL IS A SINGLE ZONE COMPLETION FROM SAVANNA - BOOCH UNDER PLUG.

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## **Bottom Holes**

Sec: 3 TWP: 5N RGE: 9E County: HUGHES

NW SE SW SW

620 FSL 0 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 3105 True Vertical Depth: 2989 End Pt. Location From Release, Unit or Property Line: 620

## FOR COMMISSION USE ONLY

1148727

Status: Accepted

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