

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049253140000

Completion Report

Spud Date: January 10, 2020

OTC Prod. Unit No.:

Drilling Finished Date: March 07, 2020

1st Prod Date: October 20, 2020

Completion Date: July 23, 2020

Drill Type: HORIZONTAL HOLE

Well Name: CONDIT 4-5-8-17XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GARVIN 32 3N 4W
NW SW SE SW
585 FSL 1600 FWL of 1/4 SEC
Latitude: 34.682956 Longitude: -97.645522
Derrick Elevation: 1159 Ground Elevation: 1132

First Sales Date: 10/20/2020

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 268870
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
716700

Increased Density
Order No
703984
703982
705233

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1539		703	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12580		1645	2460
PRODUCTION	5 1/2	23	P-100ICY	26317		2270	11374

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 26317

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 21, 2020	WOODFORD	43	64	5468	127163	1201	FLOWING	1000	24/64	

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319WDFD
Class: GAS	

Spacing Orders	
Order No	Unit Size
582660	640
603579	640
582855	640
716699	MULTIUNIT

Perforated Intervals	
From	To
15260	20120
20152	25448
25472	26184

Acid Volumes
1656 BBLS 15% HCl

Fracture Treatments
440,275 BBLS FLUID & 17,838,493 LBS OF SAND

Formation	Top
WOODFORD MD	15260
WOODFORD TVD	15069

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - CORRECT COUNTY ON BOTTOM HOLE. OCC - MULTIUNIT FINAL ORDER 717699 WILL NEED A NPT ON PARAGRAPH 8.

Lateral Holes
Sec: 17 TWP: 2N RGE: 4W County: STEPHENS NW SE NW NW 863 FNL 982 FWL of 1/4 SEC Depth of Deviation: 14725 Radius of Turn: 621 Direction: 182 Total Length: 11057 Measured Total Depth: 26317 True Vertical Depth: 15567 End Pt. Location From Release, Unit or Property Line: 863

FOR COMMISSION USE ONLY	
Status: Accepted	1145718