

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137275830000

Completion Report

Spud Date: January 11, 2020

OTC Prod. Unit No.: 137-226967-0-0000

Drilling Finished Date: March 13, 2020

1st Prod Date: October 20, 2020

Completion Date: July 14, 2020

Drill Type: HORIZONTAL HOLE

Well Name: CONDIT 7-5-32XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: STEPHENS 5 2N 4W
SE NE SW SE
910 FSL 1615 FEL of 1/4 SEC
Latitude: 34.669334 Longitude: -97.638545
Derrick Elevation: 1192 Ground Elevation: 1162

First Sales Date: 10/20/2020

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 268870
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
716726

Increased Density
Order No
703982
703986

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1488		714	SURFACE
INTERMEDIATE	9 5/8	40	J-55	12610		1459	SURFACE
PRODUCTION	5 1/2	23	P-110	23261		1841	11146

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23261

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 20, 2020	WOODFORD	172	60	5507	32017	1229	FLOWING	4715	24/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
582660	640	15170	19072		
581999	640	19101	23129		
716725	MULTIUNIT				
Acid Volumes		Fracture Treatments			
1162 BBLS 15% HCl		363,918 BBLS FLUID & 13,529,980 LBS IF SAND			

Formation	Top
WOODFORD MD	15170
WOODFORD TVD	14957

Were open hole logs run? No
 Date last log run:
 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
OCC - CORRECTION TO SHOW CORRECT COUNTY ON LATERAL BOTTOM HOLE.

Lateral Holes
Sec: 32 TWP: 3N RGE: 4W County: GARVIN SE SE NW NE 1130 FNL 1599 FEL of 1/4 SEC Depth of Deviation: 14460 Radius of Turn: 850 Direction: 1 Total Length: 8091 Measured Total Depth: 23261 True Vertical Depth: 14728 End Pt. Location From Release, Unit or Property Line: 1130

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<div>Status: Accepted</div> <div>1145727</div>