

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137275840000

Completion Report

Spud Date: January 01, 2020

OTC Prod. Unit No.: 137-226736-0-3335

Drilling Finished Date: January 11, 2020

1st Prod Date: April 01, 2020

Completion Date: March 24, 2020

Drill Type: STRAIGHT HOLE

Well Name: SCHOCK SIMS UNIT 19-1

Purchaser/Measurer:

Location: STEPHENS 36 1S 4W
SE SE NW SE
1625 FSL 1280 FWL of 1/4 SEC
Latitude: 34.424203 Longitude: -97.566939
Derrick Elevation: 1069 Ground Elevation: 1086

First Sales Date:

Operator: JONES L E OPERATING INC 19169
PO BOX 1185
15 S 10TH ST
DUNCAN, OK 73534-1185

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	885	1000	350	SURFACE
PRODUCTION	5 1/2	17	J-55	7000	1000	650	530

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7000

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 23, 2020	SIMS 2	26	35				PUMPING			

Completion and Test Data by Producing Formation

Formation Name: SIMS 2

Code: 401SIMS2

Class: OIL

Spacing Orders

Order No	Unit Size
447734	UNIT

Perforated Intervals

From	To
6700	6711
6726	6732

Acid Volumes

500 GAL 7-1/2% MCA

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
SIMS 2	6700

Were open hole logs run? Yes

Date last log run: January 12, 2020

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

DV TOOL AT 2528', CEMENTED WITH 300 SACKS OF CEMENT LIFTED TO 530'. TOP OF THE CEMENT ON THE BOTTOM STAGE WAS 4050'.

FOR COMMISSION USE ONLY

1145163

Status: Accepted