

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35109213720002

**Completion Report**

Spud Date: January 03, 1987

OTC Prod. Unit No.: 109-090407-0-0000

Drilling Finished Date: February 02, 1987

1st Prod Date: February 19, 1987

**Amended**

Completion Date: May 10, 1987

Amend Reason: RECOMPLETE TO OSWEGO

Recomplete Date: March 01, 2021

**Drill Type: DIRECTIONAL HOLE**

Min Gas Allowable: Yes

Well Name: B-J 1-9

Purchaser/Measurer: SUPERIOR

Location: OKLAHOMA 9 11N 3W  
NW SW SW NE  
560 FSL 100 FWL of 1/4 SEC  
Latitude: 35.4439885 Longitude: -97.5210148  
Derrick Elevation: 1205 Ground Elevation: 1190

First Sales Date: 2/19/1987

Operator: UNIT PETROLEUM COMPANY 16711  
PO BOX 702500  
8200 S UNIT DRIVE  
TULSA, OK 74170-2500

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	96	H-40	75	15		SURFACE
SURFACE	8-5/8"	24	J-55	1243	1500	650	SURFACE
PRODUCTION	5-1/2"	15.5 & 17	K-55	6615	4050	150	5770

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6616**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
6421	CIBP
6521	CIBP
6585	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 05, 2021	OSWEGO	7	42			194	PUMPING		64/64	28

Completion and Test Data by Producing Formation									
Formation Name: OSWEGO				Code: 404OSWG			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
304089		40 ACRE		6378			6394		
Acid Volumes				Fracture Treatments					
3000 GALS 15% HCL				There are no Fracture Treatments records to display.					

Formation	Top
CARMICHAEL LIME	4200
TONKAWA LIME	4632
TONKAWA SAND	4710
LAYTON SAND	5127
HOGSHOOTER LIME	5548
CHECKERBOARD LIME	5755
FIRST OOLITIC	5810
SECOND OOLITIC	5930
OSWEGO	6354
PRUE	6430
TRENTON	6526

Were open hole logs run? Yes

Date last log run: February 08, 1990

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS WELL WAS RE-DRILLED FROM A STRAIGHT HOLE TO A DIFFERENT BOTTOM HOLE LOCATION ON 1/29/1990. AFTER A MAJOR MECHANICAL PROBLEM ON THE ORIGINAL HOLE. ANOTHER STRING OF 5 1/2" CASING WAS SET (SEE 10002C). THERE ARE NO DETAILS AS TO WHAT DEPTH THE WELL WAS DEVIATED FROM OR A SURVEY FROM THAT TIME. ORIGINAL TD WAS 6791' FOR THE STRAIGHT HOLE. PRESENT OPERATOR HAD NO ORIGINAL SURVEY BUT DID RUN A SURVEY INSIDE TUBING TO JUST ABOVE THE PRESNT PERFORATIONS IN THE OSWEGO IT APPEARS THOSE PERFORATIONS ARE ON PATTERN.

Bottom Holes
Sec: 9 TWP: 11N RGE: 3W County: OKLAHOMA
NW NW SW NE
1040 FSL 401 FWL of 1/4 SEC
Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0
Measured Total Depth: 6616 True Vertical Depth: 6560 End Pt. Location From Release, Unit or Property Line: 401

Status: Accepted